KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3167
Name: IGWT, Inc.
Address 1: P.O. BOX 550
Address 2:
City: ROSE HILL State: KS Zip: 67133 + __ __ __ __
Contact Person: Kenton Hupp
Phone: (316) 265-5800
Lease Name: EDMISTON
Well Number: 1

API No.: 15-015-00090-00-01
Permit No: E16406.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - SW Sec. 33 Twp. 25 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1793 feet from ☐ N / ☑ S Line of Section
3656 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	122	1000	0		7
August	35	1000	0		2
September	0		0		
October	1550	1000	0		21
November	1125	1000	0		30
December	1750	1000	0		31
TOTAL	4582		0		

Submitted Electronically