KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 719 WITT AVE
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + ___ ___ ___ ___
Contact Person: John Driscoll
Phone: (785) 483-6446
Lease Name: BOXBERGER C
Well Number: 6

API No.: 15-167-06884-00-01
Permit No: E31836.1
Reporting Year: 2017
(January 1 to December 31)

NE - NE - NW - NE Sec. 16 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4993 feet from ☐ N / ☑ S Line of Section
1631 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY,PLATTSMOUTH
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9300	100	0		31
February	8300	100	0		28
March	9200	100	0		31
April	9000	100	0		30
May	9250	100	0		31
June	8900	100	0		30
July	9200	100	0		31
August	9300	100	0		31
September	8900	100	0		30
October	9300	100	0		31
November	9000	100	0		30
December	9300	100	0		31
TOTAL	108950		0		

Submitted Electronically