KOLAR Document ID: 1377936

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 719 WITT AVE
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + ____
Contact Person: John Driscoll
Phone: (785) 483-6446
Lease Name: MILLER B
Well Number: 7

API No.: 15-167-22597-00-01
Permit No: D24140.0
Reporting Year: 2017 *(January 1 to December 31)*

____ - SE - NE - SW Sec. 29 Twp. 13 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1681 feet from ☐ N / ☑ S Line of Section
3104 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38000	0	0		31
February	30000	0	0		28
March	34500	0	0		31
April	37500	0	0		30
May	18750	0	0		31
June	37400	0	0		30
July	38000	0	0		31
August	37500	0	0		31
September	37000	0	0		30
October	27000	0	0		31
November	12500	0	0		30
December	35000	0	0		31
TOTAL	383150		0		

Submitted Electronically