KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33905
Name: Royal Drilling Inc
Address 1: 719 WITT AVE
Address 2: PO BOX 342
City: RUSSELL State: KS Zip: 67665 + ___ ___ ___ ___
Contact Person: John Driscoll
Phone: (785) 483-6446
Lease Name: STAAB NE/NW
Well Number: STAAB 1 OWWO

API No.: 15-051-01147-00-01
Permit No: D30784.0
Reporting Year: 2017
(January 1 to December 31)

___ - NE - NE - NW Sec. 33 Twp. 12 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☑ N / ☐ S Line of Section
2310 feet from ☐ E / ☑ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	23250	0	0		31
February	20000	0	0		28
March	23000	0	0		31
April	22500	0	0		30
May	23250	0	0		31
June	22250	0	0		30
July	23000	0	0		31
August	22500	0	0		31
September	20500	0	0		30
October	23050	0	0		31
November	22500	0	0		30
December	23250	0	0		31
TOTAL	269050		0		

Submitted Electronically