KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35018
Name: Entransco Energy, LLC
Address 1: PO BOX 578
Address 2:
City: DEWEY State: OK Zip: 74029 + __ __ __ __
Contact Person: Ray Gilbert
Phone: (918) 331-6708
Lease Name: MITCHELL B
Well Number: SWD 2

API No.: 15-133-25625-00-00
Permit No: D27769.0
Reporting Year: 2017
(January 1 to December 31)

____ - N2 - SW - NE Sec. 14 Twp. 30 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
3729 feet from ☐ N / ☑ S Line of Section
2070 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9778	0	0		31
February	8998	0	0		28
March	9667	0	0		31
April	9663	0	0		30
May	9880	0	0		31
June	9773	0	0		30
July	9823	0	0		31
August	9835	0	0		31
September	9668	0	0		30
October	9687	0	0		31
November	9589	0	0		30
December	8775	0	0		31
TOTAL	115136		0		

Submitted Electronically