

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

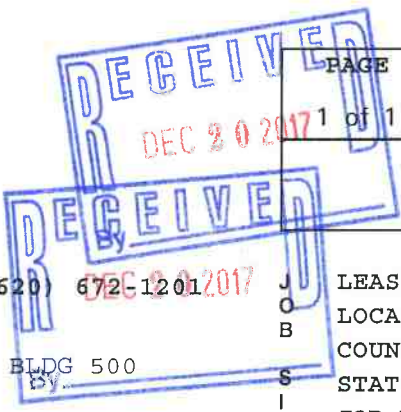
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



PAGE 1 of 1	CUST NO 1004542	YARD # 1718	INVOICE DATE 12/18/2017
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INVOICE NUMBER  
**92594867**

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

LEASE NAME Schertz #2-24  
 LOCATION  
 COUNTY Logan  
 STATE KS  
 JOB DESCRIPTION Cement-Casing Seat-Prod W  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41076366	86779		Net - 30 days	01/17/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/14/2017 to 12/14/2017</i>				
0041076366				
171816148A Cement-Casing Seat-Prod W 12/14/2017 Cement-Plug to Abandon				
60/40 POZ	285.00	EA	6.60	1,881.00 T
Celloflake	72.00	EA	2.04	146.52 T
Cement Gel	492.00	EA	0.14	67.65 T
Cotton Seed Hulls	250.00	EA	0.41	103.12 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.48	247.50 T
Heavy Equipment Mileage	100.00	MI	4.13	412.50 T
Proppant & Bulk Del. Chgs., per ton mil	1,230.00	EA	1.38	1,691.25 T
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00 T
Blending & Mixing Service Charge	285.00	BAG	0.77	219.45 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.26	96.26 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,251.25
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	500.10
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,751.35
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTMH143  
FIELD SERVICE TICKET  
1718 16148 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12/14/17		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Vrs Oil				LEASE: Shurtz		2-24 WELL NO.			
ADDRESS				COUNTY: Logan		STATE: KS			
CITY				STATE		SERVICE CREW: Scotty Keever, Clymer			
AUTHORIZED BY: Hunter Hembree				JOB TYPE: Plug to Abandon 241					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
86779	1.25								
21010	.3								
						ARRIVED AT JOB	12/14/17	AM	7:00
						START OPERATION	12/14/17	AM	8:30
						FINISH OPERATION	12/14/17	AM	11:30
						RELEASED	12/14/17	AM	12:00
						MILES FROM STATION TO WELL			

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Hunter Hembree*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	285		3420.00	
CC102	Cellophane	lb	72		266.40	
CC200	Cement Gnl	lb	452		123.00	
C2410	Cotton Seed Hulls	lb	750		187.50	
E100	Unit Mileage Charge Pickup	Mi	100		450.00	
E101	Heavy Equipment Mileage	Mi	100		750.00	
E113	Prod + Bulk Delivery	TN	1230		3075.00	
CF205	Depth Charge 4000-5000'	Lbs	1		7520.00	
CF240	Blending + Mixing Service Charge	SK	285		399.00	
SC03	Service Supervisor	SG	1		175.00	
					SUB TOTAL	11,365.90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		11,625.25

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X Hunter Hembree</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





Customer <i>Voss Oil</i>	Lease No.	Date <i>12/14/17</i>	
Lease <i>Sheld</i>	Well # <i>2-24</i>		
Field Order # <i>16148</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>4729</i>
Type Job <i>Plug to Abandon</i>	Formation <i>241</i>	County <i>Logan</i>	State <i>KS</i>
		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Blaine Hester</i>	Station Manager <i>Justin Hester</i>	Treater <i>Scott Grees</i>
Service Units <i>38950 75452 66724 19859 21110</i>		
Driver Names <i>Scott Hester - Myler</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
7:00					No Location Safety Meeting Pkg
8:30		1300		3.5	Pump 1170 - 4175'
8:31		1200	3	4	Start Cement 90stk 60140 per 100' flow 135'
8:37		1090	23	4	Start Displacement
8:40		0	10.7	0	Shut down
					2500'
9:14		900		4	Pump 1170
9:15		850	2	4	Start Cement 90stk 60140 per 100' flow
9:20		700	23	4	Start Displacement
9:22		0	5.25	0	Shut down
					1400'
9:50		350		3.5	Start Cement 90stk 60140
9:59		600	23	3.5	Cement Circulated to P1 &
10:00		0	23.5	0	Shut down
10:44		0		1.5	Top oil curing 15 sec 10000'
10:50		0	3.5	0	Shut down
					Surface Annulus
11:33		10		.3	Start Cement
11:55		500	0	0	Shut down 10000' Pressure