

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



BASIC
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	12/19/2017
INVOICE NUMBER			
92596616			

Pratt
By (620) 672-1201
B VESS OIL CORPORATION
1700 WATERFRONT PKWY BLDG 500
L WICHITA
L KS US 67206
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Thrasher #1-1
O LOCATION
B COUNTY Logan
S STATE KS
I JOB DESCRIPTION Cement-Casing Seat-Prod W
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41076682	86779		Net - 30 days	01/18/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/15/2017 to 12/15/2017</i>				
0041076682				
171816149A Cement-Casing Seat-Prod W 12/15/2017 Cement-Plug to Abandon				
60/40 POZ	360.00	EA	6.60	2,376.00 T
Celloflake	91.00	EA	2.03	185.18 T
Cement Gel	620.00	EA	0.14	85.25 T
Cotton Seed Hulls	550.00	EA	0.41	226.87 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.48	247.50 T
Heavy Equipment Mileage	100.00	MI	4.13	412.50 T
Proppant & Bulk Del. Chgs., per ton mil	1,550.00	EA	1.38	2,131.25 T
Depth Charge; 4001'-5000'	1.00	EA	1,386.00	1,386.00 T
Blending & Mixing Service Charge	360.00	BAG	0.77	277.20 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.26	96.26 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,424.01
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	593.92
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,017.93
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH52
FIELD SERVICE TICKET
1718 16149 A

DATE _____ TICKET NO. _____

DATE OF JOB: <i>12/15/17</i> DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: <i>Vess Oil</i>		LEASE: <i>Thrasher</i>		WELL NO.: <i>1-1</i>					
ADDRESS:		COUNTY: <i>Logan</i>		STATE: <i>KS</i>					
CITY: _____ STATE: _____		SERVICE CREW: <i>M'Grady, Clymer, Scott</i>							
AUTHORIZED BY: <i>Hunter Hembree</i>		JOB TYPE: <i>Plug to Abandon</i> 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<i>86779</i>	<i>1</i>								
<i>19860</i>	<i>.3</i>								
						ARRIVED AT JOB	<i>12/15/17</i>	<i>AM</i>	<i>8:45</i>
						START OPERATION	<i>12/15/17</i>	<i>AM</i>	<i>10:30</i>
						FINISH OPERATION	<i>12/15/17</i>	<i>AM</i>	<i>1:00</i>
						RELEASED	<i>12/15/17</i>	<i>AM</i>	<i>1:45</i>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Hunter Hembree*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP103</i>	<i>60146 P07</i>	<i>SK</i>	<i>360</i>		<i>4320</i>
<i>CC102</i>	<i>Cellulose</i>	<i>lb</i>	<i>91</i>		<i>336</i>
<i>CC200</i>	<i>Cement Gal</i>	<i>lb</i>	<i>620</i>		<i>155</i>
<i>CZ410</i>	<i>Cotton Seed Huffs</i>	<i>lb</i>	<i>350</i>		<i>412</i>
<i>E100</i>	<i>Unit Mileage Pick up</i>	<i>Mi</i>	<i>100</i>		<i>450</i>
<i>E101</i>	<i>Heavy Equipment Mileage</i>	<i>Mi</i>	<i>100</i>		<i>750</i>
<i>E113</i>	<i>Plant Bulk Delivery Charge</i>	<i>TM</i>	<i>1550</i>		<i>3875</i>
<i>CF205</i>	<i>Depth Charge 4001-5000'</i>	<i>Yhr</i>	<i>1</i>		<i>2520</i>
<i>CF240</i>	<i>Blending & Milling Service</i>	<i>SK</i>	<i>360</i>		<i>504</i>
<i>SC03</i>	<i>Service Supervisor</i>	<i>FG</i>	<i>1</i>		<i>175</i>
					SUB TOTAL <i>13498</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>7424</i>

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASIC SM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

11/11/52
FIELD SERVICE TICKET

1718 16149 A

DATE _____ TICKET NO. _____

DATE OF JOB 11/11/52			DISTRICT			NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER			LEASE					WELL NO. 11									
ADDRESS									COUNTY				STATE				
CITY									STATE								
AUTHORIZED BY									JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME						
											ARRIVED AT JOB		AM	PM			
											START OPERATION		AM	PM			
											FINISH OPERATION		AM	PM			
											RELEASED		AM	PM			
													MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
3111	100 lb 40	50	1		4320 75
3112	100 lb 40	10	1		350 70
3113	100 lb 40	10	1		155 50
3114	100 lb 40	10	1		412 50
3115	100 lb 40	10	1		450 50
3116	100 lb 40	10	1		350 50
3117	100 lb 40	10	1		3575 50
3118	100 lb 40	10	1		2500 50
3119	100 lb 40	10	1		304 50
3120	100 lb 40	10	1		125 50

SUB TOTAL 13495 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		2125 50

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>UCCS Oil</i>		Lease No.		Date <i>12/15/17</i>	
Lease <i>Thruway</i>		Well # <i>1-1</i>			
Field Order # <i>16149</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>4784</i>	County <i>Logan</i>	State <i>KS</i>
Type Job <i>Plug to Abandon</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>	<i>2 3/8</i>			Pre Pad	Max		5 Min.
Depth <i>4784</i>	Depth <i>4600'</i>	From	To	Pad	Min		10 Min.
Volume <i>76.07</i>	Volume <i>17.94</i>	From	To	Frac	Avg		15 Min.
Max Press <i>7560</i>	Max Press <i>7500</i>	From	To		HHP Used		Annulus Pressure
Well Connection <i>23/8</i>	Annulus Vol. <i>48.16</i>	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative <i>Wendell Hembree</i>			Station Manager <i>Justin Westerman</i>			Treater <i>Scott Givens</i>		
Service Units	<i>35450</i>	<i>75987</i>	<i>86779</i>	<i>19960</i>	<i>19960</i>			
Driver Names	<i>Scott McQueen</i>		<i>Chari</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:45</i>					<i>On Location Safety Meeting</i>
<i>10:35</i>		<i>40</i>		<i>4</i>	<i>Pump 1130 4600'</i>
<i>10:37</i>		<i>150</i>	<i>8</i>	<i>5</i>	<i>Start Cement 110SKS 300#15 11/15</i>
<i>10:42</i>		<i>1300</i>	<i>25.5</i>	<i>5</i>	<i>Start Displacement</i>
<i>10:45</i>		<i>0</i>	<i>11.25</i>	<i>0</i>	<i>Start Pump</i>
					<i>3150'</i>
<i>11:14</i>		<i>60</i>		<i>4</i>	<i>Pump 1130</i>
<i>11:26</i>		<i>850</i>	<i>8</i>	<i>4.5</i>	<i>Start Cement 110SKS 250#15 11/15</i>
<i>11:23</i>		<i>1270</i>	<i>25.5</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>11:25</i>		<i>0</i>	<i>6.25</i>	<i>0</i>	<i>Start down</i>
					<i>1600'</i>
<i>12:00</i>		<i>100</i>		<i>3.5</i>	<i>Start Cement 100 #3 11/15</i>
<i>12:09</i>		<i>250</i>	<i>28</i>	<i>2</i>	<i>Cement Circulated</i>
<i>12:10</i>		<i>0</i>	<i>2</i>	<i>0</i>	<i>Start down 115SKS 60/14 100</i>
					<i>5 5/8 Annulus</i>
<i>12:40</i>		<i>20</i>		<i>1.25</i>	<i>Start Cement</i>
<i>12:45</i>		<i>300</i>	<i>5</i>	<i>0</i>	<i>Pressured up - start down 20SKS</i>
					<i>Top off</i>
<i>12:47</i>		<i>0</i>		<i>1.7</i>	<i>Start Cement</i>
<i>1:06</i>		<i>0</i>	<i>6.25</i>	<i>0</i>	<i>Start down 25SKS 60/14 100</i>