KOLAR Document ID: 1378127

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | | API No. | 15 | | | | | | |
|---|------------------------------|------------------------------|------------|--|-------------------------|---|--|--|--|--|--|
| Name: | | | | Spot Description: | | | | | | | |
| Address 1: | | | . | Sec Twp S. R East West | | | | | | | |
| Address 2: | | | | Feet from North / South Line of Section | | | | | | | |
| City: | State: | Zip: + | . | Feet from East / West Line of Section | | | | | | | |
| Contact Person: | | | | Footages Calculated from Nearest Outside Section Corner: | | | | | | | |
| Phone: () | | | | NE NW SE SW | | | | | | | |
| Type of Well: (Check one) | | OG D&A Cathodi SWD Permit #: | | County: Well #: | | | | | | | |
| ENHR Permit #: | Gas Sto | rage Permit #: | | Date Well Completed: | | | | | | | |
| Is ACO-1 filed? Yes | No If not, is well | log attached? Yes | | The plugging proposal was approved on: | | | | | | | |
| Producing Formation(s): List A | ll (If needed attach another | sheet) | | | | (KCC District Agent's Name) | | | | | |
| Depth to | Top: Botto | m: T.D | | Plugging Commenced: | | | | | | | |
| Depth to | Top: Botto | m: T.D | | Plugging Completed: | | | | | | | |
| Depth to | Top: Botto | m: T.D | ' | . ragging | g completed. | | | | | | |
| | | | | | | | | | | | |
| Show depth and thickness of a | all water, oil and gas forma | ations. | | | | | | | | | |
| Oil, Gas or Water | Records | | Casing Re | Record (Surface, Conductor & Production) | | | | | | | |
| Formation | Content | Casing | Size | | Setting Depth | Pulled Out | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Describe in detail the manner cement or other plugs were us | | _ | | | | Is used in introducing it into the hole. If | | | | | |
| Plugging Contractor License # | : | | Name: | | | | | | | | |
| Address 1: | | | Address 2: | : | | | | | | | |
| City: | | | ; | State: | | Zip:+ | | | | | |
| Phone: () | | | | | | | | | | | |
| Name of Party Responsible fo | r Plugging Fees: | | | | | | | | | | |
| State of | County, _ | | | , ss. | | | | | | | |
| | <i>3</i> , – | | | _ | implayed of Onerster - | Operator on obeyed decertibed | | | | | |
| | (Print Name) | | | E | imployee of Operator or | Operator on above-described well, | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

| Customer VESS OIL | | | | | L | Lease No. | | | | | | Date | | | | |
|----------------------------|--------------------|------------------|---------------|--------------|-----------|-----------|-------------------|-------------|---|---------------------------------------|------------------|------------------|-------------|----------|--|--|
| Lease EARL SUTOR | | | | | V | Well # | | | | | | 12-18-2017 | | | | |
| Field Order # | 241 | T, Ks | | Casing Depth | | | | | County | ounty | | | | | | |
| Type Job | T. A | 4 | - | | | | | | Formation | | | Legal | Description | -200 | | |
| PIPE DATA PERFORATING DATA | | | | | | | FLUID USED | | | | TREATMENT RESUME | | | | | |
| Casing Size | Tubing Si | ze / | Shots/F | t / | Acid Acid | | | JUA POS | | RATE | PRESS | ISIP | | | | |
| Depth | Depth | | From | То | | | Pre Pad /. 43cuff | | | Max | | | 5 Min. | | | |
| Volume | Volume | | From | То | | | Pad | | | Min | Min | | | | | |
| Max Press | Max Pres | s | From | То | | Frac | | | Avg | | | 15 Min. | | | | |
| Well Connection | Annulus V | /ol | From | То | | ō | | | HHP Used | | | Annulus Pressure | | | | |
| Plug Depth | Packer De | acker Depth From | | | То | | Flu | ush | Gas Volume | | | Total Load | | | | |
| Customer Repre | esentative | Duc | AN 1 | LAUS | 5 | Station | n Mai | nager), (u | ESTERM | AN | Trea | ter K. LE | SLEY | | | |
| Service Units | 18868 | 24 | 1981 | 198 | 43 | 198 | 99 | 21010 | | | | | | | | |
| Driver Names | ESLEY | | WKLI | /- | -> | UNEAT | 74 | - | | | | 5 (| | | | |
| Time | Casing Pressure | | bing ssure | Bbls. | Pum | ped | | Rate | | | | | | | | |
| 10:00 Am | | | | | | | | | ONL | 1G | | | | | | |
| 0:30 Am | | | | | | | | | HOOK | UP TO | WE | 11 | | | | |
| 1:30AM | | la | 00 | 35 | | | | 5 | 3600 - | 1600#1 | GEL/ | 505KS (EM | ENT/20 | 2 HULLS | | |
| 11:37Am | | 5 | 20 | 12.7 | | 7 | | 5 | MIK 50 | 12000 | MLS | | | | | |
| 41:40Am | | 30 | 20 | 17.5 | | 5 | | 5 | DISPLA | | | | | | | |
| 2:30 PM | | | | | | | | | 1670 - | - CIRC. TO SURF. 165 SKS W/ Zec #HUUS | | | | | | |
| 2.35 PM | | a | 00 | 42 | | 2 | | 4 | MIXC | CMT. TO SURFACE | | | | | | |
| Pm | | | | 7 | | | | / | TOP OFF | | | | | | | |
| | | | 1 | 120 | | 4 | 4 | | 100000000000000000000000000000000000000 | U.S. FULL OF CINT. ALREADY | | | | | | |
| | | | | | | | | | ANNU | LSF | ULC | F CMT. | ALREAL | 14 | | |
| | | | | | - | _ | ÷ | | | +++ | | | | | | |
| | - 2 | | | _ | - | | | | | - | | | | | | |
| ų. | | | | | - | - | - | | | _ | | | | | | |
| | -7- | | - | | | -+ | H | | | \ | | 2. ~ | | | | |
| | | | | | - | | | | JOB COMPLETE, | | | | | | | |
| | | | | | | | | | | | | IHANK | 3- | | | |
| 1 10 10 10 | | | | | ۰ | | | | | | | F-6 | WENL. | 564 | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | 7/ : | _ | | | |
| | | | | | | | | 4 | | | | . And | 17.2 | | | |
| 10244 | NE Hiw | ay (| 61 • F | .O. B | ox 8 | 8613 | Pr | att, KS 6 | 7124-861 | 3 • (620 |) 672 | -1201 • Fa | x (620) | 672-5383 | | |



TREATMENT REPORT

| Customer | 5-114 | Lease No. | | | | | | Date | | | | | | | |
|-----------------|--------------------|-----------------------|----------|---------|-----------|-------------------|--|----------|--------------------------|-------------|-------------|------------------|-------|--|--|
| Lease | AND EA | Well # | | | | | 12-18-2017 | | | | | | | | |
| Field Order # | Station | PRAI | T, Ks. | Casing | | | | epth | 100 | County | Berne | State | | | |
| Type Job | 7. T. M | | Carry. | | Formation | | | | Legal Description | | | | | | |
| PIPE | FLUID U | USED TREATMENT RESUME | | | | | | | | | | | | | |
| Casing Size | Tubing Size | e Shots/ | t (| CMT | | Acid Colo | | CAPUZ | | RATE PRESS | | ISIP | ISIP | | |
| Depth | Depth | From | То | | Pre | Pad / 4/3 | COFF | N | Max | | | 5 Min. | | | |
| Volume | Volume | From | То | | Pad | | | N | Min | | | 10 Min. | | | |
| Max Press | Max Press | _ | То | Го | | Frac | | A | Avg | | | 15 Min. | | | |
| Well Connection | Annulus Vo | | То | 16 18 | | | | H | HHP Used | | | Annulus Pressure | | | |
| Plug Depth | Packer De | oth From | То | | Flush | | | G | Gas Volume | | | Total Load | | | |
| Customer Repre | esentative | LILANS 1 | 4105 | Station | Mana | ger J | STER | MA | J | Treat | er K. Z | ESCEY | | | |
| Service Units | 18868 | 84981 | 1984 | 3 1982 | 97 . | 21010 | | | | | | | | | |
| Driver Names | ESLEY | FRANKLA | / | LHON | 74 | | | ١, | 3 1/50 | | | | | | |
| Time | Casing Pressure | Tubing Pressure | Bbls. Pu | mped | E F | Rate | 20-4 | | | Service Log | | | | | |
| love Am | | | 112 | | | 128 | ON | 10 | OCATION - SAFETY MEETING | | | | | | |
| 11:30 Am | | | | ALC: N | | | 11001 | 20 | PTO | WE | // | | | | |
| 11:30AM | 1 2 | 100 | 35 | | 5 | | "HOLO - NOW GEL/ 50 SKS (FAIFANT / Der # HULLS | | | | | | | | |
| 11:57Am | | 500 | 12. | 7 | | 5 | MIN 50 5K5 @ 13.78 PPG 1917 HULLS | | | | | | | | |
| 11:40Am | | 300 | 17. | 5 | 5 DISPO | | | CACEMENT | | | | | | | |
| 2:30 PM | St. L. | | di was e | | * | | 1670 - CIRC. TO SURF. 1655KG 10/200 # HILLS | | | | | | | | |
| 2:55 PM | | 200 | 4 | 2 | 4 | | MILL CHIT. TO SURFACE | | | | | | 100 | | |
| īm | | | 7 | 7-0-6 | 1 | | TOP OFF | | | | | | | | |
| | | | | | elgismi j | | Cher | Soci | CA VECKELA CONTO | | | | | | |
| | | | | | | | PUNDOUS FULLOF (MT. ALPEADY | | | | | | | | |
| | | 144 | | 45 | - | | | | | 120 | | | | | |
| Walley Carl | | 5200 | 17 | | eregions. | | | | | | | | | | |
| | 27/9/8/GE (| | | | | fley Sand 2 for a | | | 3.0 | | | | | | |
| | - FA | | | | 1 + | | A Section | April 1 | 1 | 2019 | | | | | |
| | | | | 110 | | ennika Senia | JOB COMPLETE, | | | | | | | | |
| | | | | | Na s | | 1.444.365 | | | | | | | | |
| | | | | | | | Kriewlisse | | | | | | FSLEY | | |
| | 8 24.0 | | | | | | | | | | | | | | |
| | 2 V 1 V 10 T 1 | 925 363 | | | 100 | | | | | 7. | | | | | |
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