KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD SW
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: BRIAN BIRK
Phone: ( 620 ) 364-1311
Lease Name: MICHAEL
Well Number: 27

API No.: 15-001-24492-00-00
Permit No: E24397.12
Reporting Year: 2017
*(January 1 to December 31)*

____ - NW - SE - NW Sec. 18 Twp. 26 S. R. 19 ☑ E ☐ W
*(Q/Q/Q/Q)*
3465 feet from ☐ N / ☑ S Line of Section
3795 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 22 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 70 | 200 | 0 | | 31 |
| February | 80 | 200 | 0 | | 28 |
| March | 70 | 200 | 0 | | 31 |
| April | 70 | 200 | 0 | | 30 |
| May | 70 | 200 | 0 | | 31 |
| June | 80 | 200 | 0 | | 30 |
| July | 80 | 200 | 0 | | 31 |
| August | 80 | 200 | 0 | | 31 |
| September | 70 | 200 | 0 | | 30 |
| October | 70 | 200 | 0 | | 31 |
| November | 80 | 200 | 0 | | 30 |
| December | 80 | 200 | 0 | | 31 |
| ***TOTAL*** | 900 | | 0 | | |

Submitted Electronically