KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34746
Name: Spiral Energy Corp
Address 1: 300 N MARIENFELD, STE 830
Address 2:
City: MIDLAND State: TX Zip: 79701 + __ __ __ __
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: MILLER
Well Number: 3

API No.: 15-065-21587-00-02
Permit No: D30452.0
Reporting Year: 2017
(January 1 to December 31)

____ - W2 - SE - SW Sec. 3 Twp. 10 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
671 feet from ☐ N / ☑ S Line of Section
3542 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	30011	0	0		31
February	28100	0	0		28
March	31250	0	0		31
April	30000	0	0		30
May	29985	0	0		31
June	30000	0	0		30
July	30175	0	0		31
August	30038	0	0		31
September	30010	0	0		30
October	30545	0	0		31
November	29950	0	0		30
December	30955	0	0		31
TOTAL	361019		0		

Submitted Electronically