KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34746
Name: Spiral Energy Corp
Address 1: 300 N MARIENFELD, STE 830
Address 2:
City: MIDLAND State: TX Zip: 79701 + __ __ __ __
Contact Person: Bill Robinson
Phone: ( 785 ) 688-4040
Lease Name: BARTOS
Well Number: 5

API No.: 15-065-01722-00-02
Permit No: E30229.1
Reporting Year: 2017
*(January 1 to December 31)*

____ - NE - SW - NW Sec. 10 Twp. 10 S. R. 21 ☐ E ☑ W
*(Q/Q/Q/Q)*
3706 feet from ☐ N / ☑ S Line of Section
4353 feet from ☑ E / ☐ W Line of Section
County: Graham

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9300 | 0 | 0 | | 31 |
| February | 8778 | 0 | 0 | | 28 |
| March | 9015 | 0 | 0 | | 31 |
| April | 9235 | 0 | 0 | | 30 |
| May | 9117 | 0 | 0 | | 31 |
| June | 9236 | 0 | 0 | | 30 |
| July | 9119 | 0 | 0 | | 31 |
| August | 9278 | 0 | 0 | | 31 |
| September | 9132 | 0 | 0 | | 30 |
| October | 9045 | 0 | 0 | | 31 |
| November | 9190 | 0 | 0 | | 30 |
| December | 9235 | 0 | 0 | | 31 |
| ***TOTAL*** | 109680 | | 0 | | |

Submitted Electronically