KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34392
Name: TexKan Exploration LLC
Address 1: 3100 W. SOUTHLAKE BLVD., STE 100
Address 2:
City: SOUTHLAKE State: TX Zip: 76092 + __ __ __ __
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: ADEE
Well Number: 2

API No.: 15-147-20371-00-01
Permit No: D28774.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NW Sec. 30 Twp. 4 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
4951 feet from ☐ N / ☑ S Line of Section
4828 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1886	0	0		31
February	1789	0	0		28
March	1898	0	0		31
April	1799	0	0		30
May	1901	0	0		31
June	1880	0	0		30
July	1905	0	0		31
August	1888	0	0		31
September	1901	0	0		30
October	1955	0	0		31
November	1896	0	0		30
December	1955	0	0		31
TOTAL	22653		0		

Submitted Electronically