

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	LOUK 1AO
Doc ID	1378338

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1232	1252	"BARTLESVILLE" SS	

WELL LOG

need copy
(Original File)
 API 15-207-01708

LOUK, 1 AO

The Joy was rigged up and 72' of 10" hole was drilled. 72' of 8" drive pipe was set. A 7 7/8" hole was drilled to 170'. Later, the 8" casing went down the hole. More was added until it stopped at 170'.

5	Soil & Clay	5
35	Sandstone	40
5	Gravel	45
120	Shale	167
8	Lime	175
4	Shale	179
103	Lime	282
12	Shale	294
28	Lime	322
5	Shale	327
23	Lime	350
15	Shale	365
19	Lime	384
30	Shale	414
21	Lime	435
85	Shale	510
90	Lime	600
5	Shale	605
4	Lime	609
10	Shale	619
68	Lime	687
98	Shale	785
5	Lime	790
30	Shale	820
10	Lime	830
95	Shale	925
16	Lime	941
6	Shale	947
5	Lime	952
28	Shale	980
16	Lime	996
12	Shale	1,008
4	Lime	1,012
182	Shale	1,194
Started to core at		1,194'
Cored to		1,230
Top of sand (Poor)		1,222
Top of oil sand		1,227

Coring was stopped at 1,230', a 7 7/8" bit was run to 1,228', the hole was cleaned, and 5 1/2" casing, with 3 cementing stabilizers welded on, was run and cemented. One sack of aquagel was run ahead of 65 sacks of cement, which was followed by a plug. The well was left to be cored by the 72 Star.

March 23 to April 2, 1956

The 72 Star was rigged up and the cement was drilled out of the hole. By error, 2' of oil sand, as shown by samples and a depth check with the S.L.M., were drilled ~~by~~ with the bit.

Coring was started at 1,232'. While coring to about 1,262', 900' of free oil with little (oil) came in the hole. It was necessary to swab and bail about 35 barrels of oil with some gas before coring could be continued.

Coring was completed at 1,288 S.L.M.
 Bottoms of sand 1,286

Well made 20 gallons in 1 hour, and filled 150' in 12 hours.

April 18 to April 25, 1956

X Mount samples instead of oil?

TD @ 1288'

ok

194

Louk 1 AO

Louk File

1 2

1 1AO

The 72 Star was rigged up to clean out and shoot this well, which was rocked back from 1288' to 1252' for the shot.

It was shot from 1233' to 1252' with liquid nitroglycerine in 3" shells, using a time bomb, and down by 6 sacks of Calseal plus 1 1/2 sacks of cement.

After clean out and swabbing, the well was cemented back from 1260' to 1254', using 1 c of cement with Konset.

Next morning the plug back wasn't as high as wanted, so 100# of lead wool were tamped in.

1234' of 2" tubing, 14'7" of anchor, a 2' perforation, and a 5' barrel were run.

May 18 to 29, 1956

21.

Halliburton spotted 342 gallons of diesel on bottom of hole through 2" set at 1,228 ft. Filled 5 1/2" with oil then pumped heavy crude oil into formation, through 2", at 850# pressure. Breaks indicated on pressure gauge. Injected 20 sacks of sand with heavy oil and flushed hole at 1,600 #pressure. Total of 100 barrels heavy crude oil used. Closed well in at 325# pressure. Fracturing chart filed with 17 AO Lauber.

June 6, 1956

A refracture job was done on this well, after checking the T.D. out at 1252' S.L.M. The original plug back was at 1254', so there was only 2' of fill up. 20 bbls. of lease crude was used to break the formation at 1000 lbs. and 3000 lbs. of sand in 60 bbls. of lease crude were pumped in at a pressure of 1000 lbs. 30 bbls. of lease crude was used to flush the hole before closing the well in at 400 lbs.

July 31, 1957

The 72 Star was rigged up to clean out sand and swab the well. After pulling rods and tubing the well was bailed and swabbed. On the first day about 25 bbls. of fluid was recovered with about 20% of that being water. The T.D. was checked at 1255 ft. by S.L.M. Further swabbing and bailing did not seem to help this well as much as it had on the Schaffer, although the gas increased and there seemed to be a little increase in fluid.

1200 and 34 ft. (1234) of 2" tubing was run with an insert pump.

July 7 to 11, 1958

MACK C. COLT, INC.

RE-
WELL COMPLETION REPORT

23-26-14E

15-207-01708

LEASE LOUK NO. 1A0

ELEVATION _____

Work Commenced 2-23-80

Work Completed 4-13-83

Surface Pipe: _____

TD 1255' Float shoe
PBD @ 1255'

Hole Description: _____

CORE DESCRIPTION _____

AND/OR ANALYSIS : _____

TUBING AND/OR CASING: 1255' 2 3/8" OD 4.6# new tubing

SEATING NIPPLE: 1229'

CEMENT RECORD: Unit 308 cemented 2" in w/60 sacks Portland, Rubber plug
went to 1255'

PERF OR SHOT RECORD: 4-7-83 = perfed well @ 1232', 1234', 1236', 1238', 1240'
1242, 1244', 1248', 1250', 1252'.

ELECTRIC LOGS: GAMMA 3-8-83 DELTA-TEMP. _____ OTHER _____

FRACTURE: Treated well w/acid and swabbed - did not refrac well.

TOTAL SAND/SALT _____ BBL. TOTAL _____ BBL. FLUSH _____

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

January 05, 2018

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-207-01708-00-00
LOUK 1AO
NW/4 Sec.23-26S-14E
Woodson County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 05, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 05, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3