KOLAR Document ID: 1378396

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II Approved by: Date:				

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Page Two

Operator Name:					Lease Na	ame:			_ Well #:	
SecTw	pS.	R	East	West	County: _					
	, flowing and s	hut-in pressu	ures, whe	ether shut-in pre	ssure reache	ed stati	c level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be ema	iled to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests 7			Y	′es				n (Top), Depth a		Sample
Samples Sent to	Geological Su	irvey	Y	es No		Nam	Э		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs R	Mud Logs			res No res No res No						
			Rep		RECORD conductor, surfa	Ne	w Used rmediate, production	on, etc.		
Purpose of St		ze Hole Drilled		ze Casing et (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING	3/SQU	EEZE RECORD			
Purpose: Perforate		Depth p Bottom	Туре	e of Cement	# Sacks Used Type and Percent Additives					
Protect Ca										
Plug Off Zo										
Did you perform Does the volume Was the hydraul	e of the total bas	e fluid of the h	ydraulic fr	acturing treatment		-	Yes ns? Yes	No (If No, s	kip questions 2 ar kip question 3) Il out Page Three	
Date of first Production:	ction/Injection or	Resumed Pro	duction/	Producing Meth	nod:		Gas Lift O	ther (Explain)		
Estimated Product Per 24 Hours	etion	Oil B	Bbls.	_ •	Mcf	Wate		ols.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVA Top Bo					DN INTERVAL: Bottom					
Vented	Sold Use	ed on Lease		Open Hole	Perf.	Dually (Submit		nmingled mit ACO-4)		2010
,										
Shots Per Foot	Perforation Top	Perforat Bottor		Bridge Plug Type	Bridge Plug Set At		Acid,	Fracture, Shot, Ce (Amount and Kin	menting Squeeze d of Material Used)	
TUBING RECORI	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion		
Operator	RJ Energy, LLC		
Well Name	AJ BRADLEY 10-I		
Doc ID	1378396		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	5	
Production	5.625	2.875	6.5	640	portland	75	

HAMMERSON CORPORATION

PO BOX 189 GAS, KS 66742

Invoice

Date	Invoice #		
10/9/2017	11486		

Bill To

R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

luantity	Description	Rate	Amount
75 WELL MUD (\$8.00 PER SAL LINN COUNTY SALES TAX 1.5 TRUCKING (\$50 PER HOUL LINN COUNTY SALES TAX WELL BRADLEY 101	CK) X (WELL MUD) R)	Rate 8.00 6.50% 50.00 6.50%	Amount 600.00 39.00 75.00 4.81

Total

\$718.88



RJ Energy

22082 NE Neosho Rd Garnett. Kansas 66032

AJ Bradley 10-I

			Start 10-3-17
1	soil	1	Finish 10-4-17
3	clay/gravel	4	
60	lime	64	
166	shale	230	
19	lime	249	
65	shale	314	
31	lime	345	
39	shale	384	
21	lime	405	
6	shale	411	. 002 (572) /5
6	lime	417	set 20' of 7" w/5sxs Ran 640.2' 2 ¾
95	shale	512	cemented to surface 75 sxs
2	lime	514	centented to surface 70 sas
76	shale	590	
12	sands shale	602	
13	oil sand	615	good show
4	dk sand	619	good show
42	shale	661	TD