KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9829
Name: Hill Oil and Gas Co., Inc.
Address 1: PO BOX 2575
Address 2:
City: OLATHE State: KS Zip: 66063 + __ __ __ __
Contact Person: Colby Hundley
Phone: (785) 224-3930
Lease Name: HOEPKER
Well Number: MH-1

API No.: 15-001-27410-00-01
Permit No: E22367.8
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NE Sec. 2 Twp. 26 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
4164 feet from ☐ N / ☑ S Line of Section
2536 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1625	400	0		31
February	1450	400	0		28
March	1622	400	0		31
April	1559	400	0		30
May	1618	400	0		31
June	1565	400	0		30
July	1611	400	0		31
August	1605	400	0		31
September	1555	400	0		30
October	1609	400	0		31
November	1560	400	0		30
December	1617	400	0		31
TOTAL	18996		0		

Submitted Electronically