KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9829
Name: Hill Oil and Gas Co., Inc.
Address 1: PO BOX 2575
Address 2:
City: OLATHE State: KS Zip: 66063 + __ __ __ __
Contact Person: Colby Hundley
Phone: (785) 224-3930
Lease Name: LEITZBACH
Well Number: 10-W

API No.: 15-001-02693-00-00
Permit No: E19051.2
Reporting Year: 2017
(January 1 to December 31)

NW - NW - NE - NE Sec. 28 Twp. 25 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
5139 feet from ☐ N / ☑ S Line of Section
1251 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	524	410	0		31
February	440	410	0		28
March	525	410	0		31
April	505	410	0		30
May	533	410	0		31
June	512	410	0		30
July	535	410	0		31
August	530	410	0		31
September	514	410	0		30
October	537	410	0		31
November	515	410	0		30
December	530	410	0		31
TOTAL	6200		0		

Submitted Electronically