KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32119
Name: Northern Natural Gas Co.
Address 1: 1111 S 103RD ST
Address 2: P O BOX 3330
City: OMAHA State: NE Zip: 68124 + 1072
Contact Person: Kent Scripsick
Phone: (402) 398-7274
Lease Name: MCCLELLAN
Well Number: 2-23

API No.: 15-151-20689-00-01
Permit No: D25492.0
Reporting Year: 2017
(January 1 to December 31)

SE - NE - NE - NE Sec. 2 Twp. 28 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4788 feet from ☐ N / ☑ S Line of Section
190 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10858	0	0		17
February	9864	0	0		11
March	21991	0	0		22
April	664	0	0		5
May	460	0	0		2
June	703	0	0		1
July	922	0	0		2
August	724	0	0		5
September	815	0	0		2
October	2349	0	0		3
November	11724	0	0		15
December	15500	0	0		21
TOTAL	76574		0		

Submitted Electronically