KOLAR Document ID: 1378610

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1378610

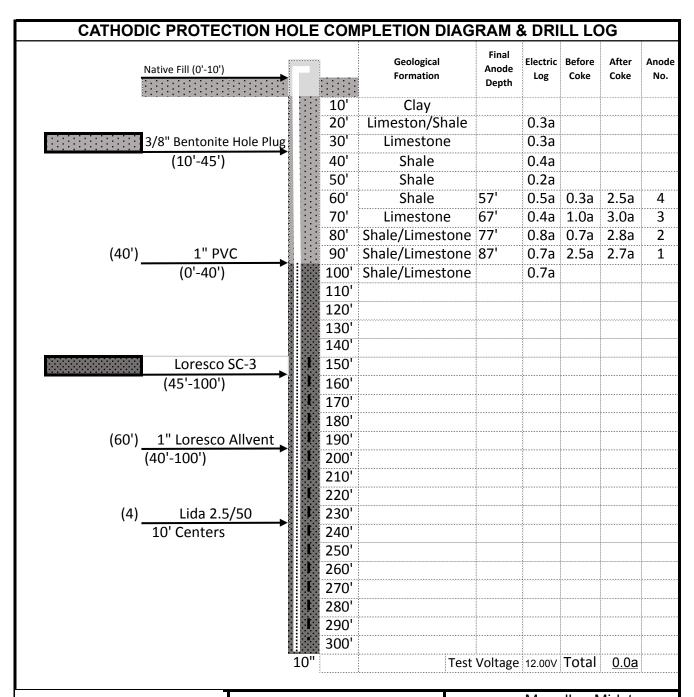
Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513 1200 10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	Magellan Pipeline Company LP
Well Name	MP 38+15 #1
Doc ID	1378610

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	16	10	10.805	20	Bentonite	20	0





MP 38+15 Hole#1 (North)

Eureka,KS

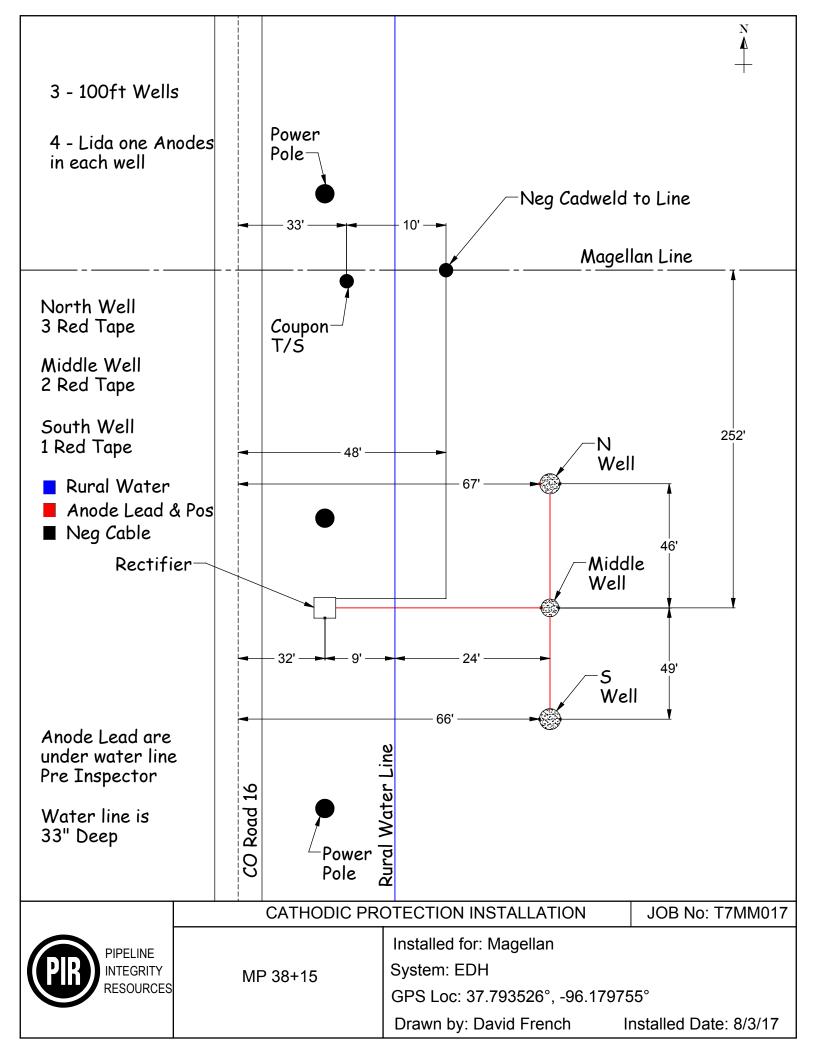
Greenwood County, KS

INSTALLED FOR: Magellan Midstream

RECTIFIER ID: MP 38+15
Location: Eureka,KS
INSTALL DATE: 6/28/16

JOB NO: T6MM017

INSPECTOR: Mike Deighton





Invoice

Fon Carting				linvarite.	Zoma Z
FO.E6.25		17 / TE	ાં 'ેહે. ક્યુંબાર હ	involcobero.	OFFICE
Horegorice (Valley)				EUCENO.	againt .
346-320-74897				<u>। भूत</u> स्थातः	
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35555400 1500 Be			40		
Wander Ox 74644					
			Services		
जिल् यात्वरः अभिनादेशस्त्री सिद्धातस्त्रोतेषद्वास्त्रास्त्रा रेखक्कारकः 🚟			K. T. T.		
THURST					
British	**************************************	Company Committee Committee			The second secon
EQUIPMENT CHARGES					
11030M 30 cy Dumpster- Mileage(Per míle one-way)	07/28/17	35.00	MLS	2.00	70.00
11030M 30 cy Dumpster- Mileage(Per mile one-way)	07/28/17	35.00	MLS	2.00	70,00
11030\$ 30 cy Dumpster - Set Fee	07/28/17	1.00	EA	45.00	45.00
11030М 30 су Dumpster- Mileage(Per mile опе-way)	08/02/17	35.00	MLS	2.00	70.00
11030M 30 cy Dumpster- Mileage(Per mile one-way)	08/02/17	35.00	MLS	2.00	70.00
11030T 30 cy Dumpster - Tipping Fee	08/02/17	1.00	EA	110.00	110.00
	Total	EQUIPME	NT CHAP	RGES	435.00
MATERIALS					
1786 Dumpster Liners 07/28/17	1.	000 LS	52.9	99000 E	52,99
		MATERIA	LS		52.99
	Invoice	Sub-Total			487.99

EQUIPMENT CHARGES	Drilling Fluids + Cuttinss Hauled Magellon Midstreen	435,00
MATERIALS	2395 SW Boyer Road	52.99
CURRENT DUE :	EL Dorado, KS 67042	487.99