KOLAR Document ID: 1378623

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:  Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1378623

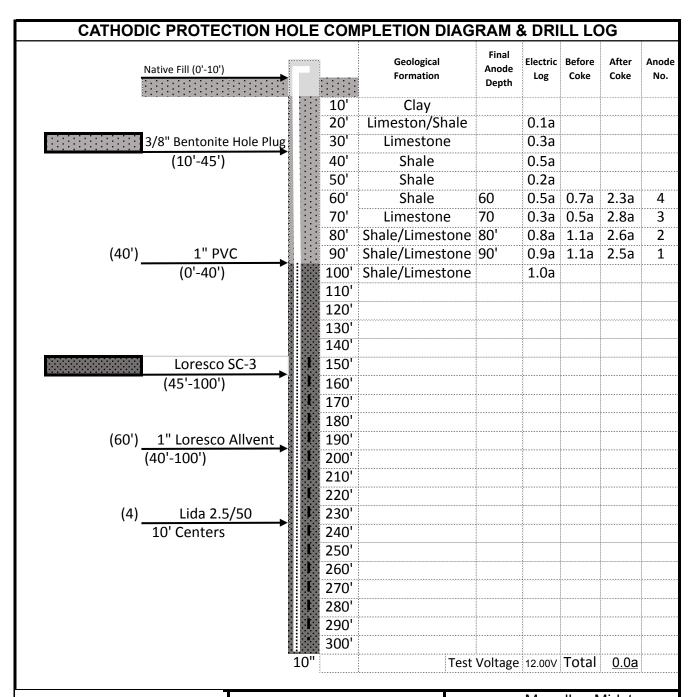
#### Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			] Yes			on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / M List All E. Logs Ru	_		Yes No Yes No Yes No					
		R	CASING eport all strings set-o		New Used	on, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casii	ng							
Plug Back TI Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume of</li> </ol>	=	-		t exceed 350,000 ga	☐ Yes Ilons? ☐ Yes	No (If No, sk	ip questions 2 an ip question 3)	d 3)
3. Was the hydraulic	fracturing treatm	ent information sub	mitted to the chemic	al disclosure registr	/? Yes	No (If No, fill	out Page Three	of the ACO-1)
Date of first Producti Injection:	ion/Injection or R	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production	on	Oil Bbls.					Gas-Oil Ratio	Gravity
Per 24 Hours								
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL: Bottom
	_	on Lease	Open Hole			nmingled mit ACO-4)	Тор	BOROTT
(If vented,	, Submit ACO-18.)			·		<u> </u>		
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze of Material Used)	Record
TUBING RECORD:	Size:	Set	At:	Packer At:				

Form	ACO1 - Well Completion
Operator	Magellan Pipeline Company LP
Well Name	MP 38+15 #3
Doc ID	1378623

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	16	10	10.805	20	Bentonite	20	0





MP 38+15 Hole#3 (South)

Eureka,KS

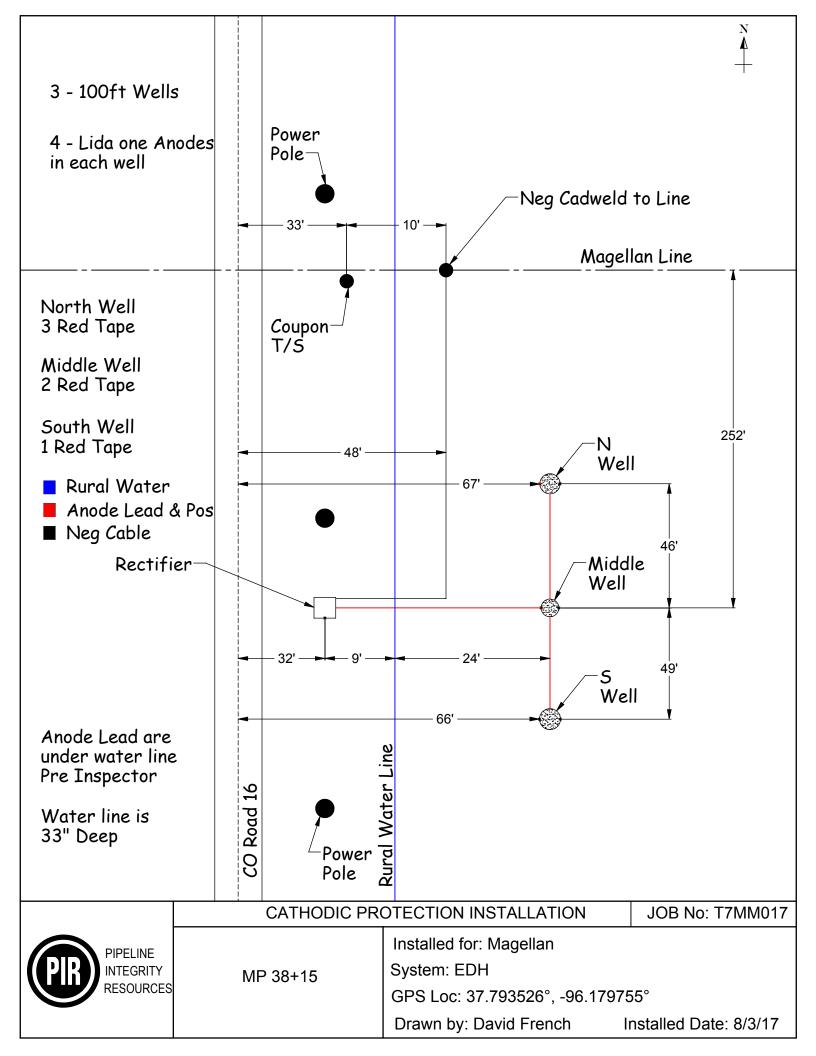
**Greenwood County, KS** 

INSTALLED FOR: Magellan Midstream

RECTIFIER ID: MP 38+15
Location: Eureka,KS
INSTALL DATE: 6/31/2016

JOB NO: T6MM017

INSPECTOR: Mike Deighton





# Invoice

Fon Carting				linvarite.	Zoma Z
FO.E6.25		17 / TE	ાં 'ેહે. ક્યુંબાર હ	involcobero.	OFFICE
Horegorice (Valley)				EUCENO.	againt .
346-320-74897				<u>। भूत</u> स्थातः	
To encine incominites ones					
35555400 1500 Be			40		
Wander Ox 74644					
			Services		
<b>जिल्</b> यात्वरः अभिनादेशस्त्री सिद्धातस्त्रोतेषद्वास्त्रास्त्रा रेखक्कारकः 🚟			K. T. T.		
THURST					
British	**************************************	Company Comments			The second secon
EQUIPMENT CHARGES					
11030M 30 cy Dumpster- Mileage(Per míle one-way)	07/28/17	35.00	MLS	2.00	70.00
11030M 30 cy Dumpster- Mileage(Per mile one-way)	07/28/17	35.00	MLS	2.00	70,00
11030\$ 30 cy Dumpster - Set Fee	07/28/17	1.00	EA	45.00	45.00
11030М 30 су Dumpster- Mileage(Per mile опе-way)	08/02/17	35.00	MLS	2.00	70.00
11030M 30 cy Dumpster- Mileage(Per mile one-way)	08/02/17	35.00	MLS	2.00	70.00
11030T 30 cy Dumpster - Tipping Fee	08/02/17	1.00	EA	110.00	110.00
	Total	EQUIPME	NT CHAP	RGES	435.00
MATERIALS					
1786 Dumpster Liners 07/28/17	1.	000 LS	52.9	99000 E	52,99
		MATERIA	LS		52.99
	Invoice	Sub-Total			487.99

EQUIPMENT CHARGES	Drilling Fluids + Cuttinss Hauled Magellon Midstreen	435,00
MATERIALS	2395 SW Boyer Road	52.99
CURRENT DUE :	EL Dorado, KS 67042	487.99