KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32204
Name: Redland Resources, LLC
Address 1: 6001 NW 23RD ST
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73127 + 1253
Contact Person: Leroy A. Buck
Phone: (405) 789-7104
Lease Name: STENZEL (SWD)
Well Number: 1

API No.: 15-135-21787-00-01
Permit No: D21951.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SW Sec. 16 Twp. 18 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
404 feet from ☐ N / ☑ S Line of Section
2912 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2271	0	0		31
February	1937	0	0		28
March	2263	0	0		31
April	2111	0	0		30
May	1993	0	0		31
June	1933	0	0		30
July	1996	0	0		31
August	2148	0	0		31
September	2085	0	0		30
October	2243	0	0		31
November	2079	0	0		30
December	2077	0	0		31
TOTAL	25136		0		

Submitted Electronically