

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

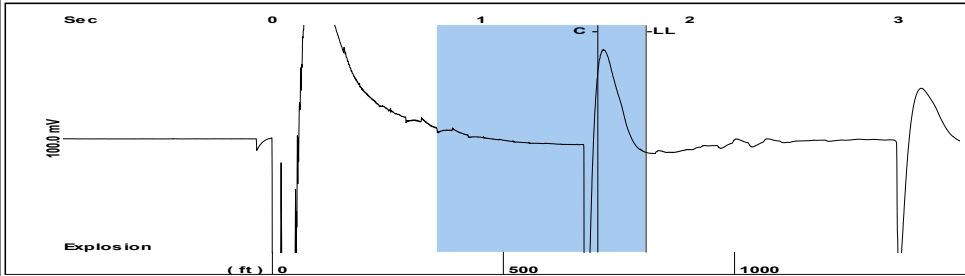
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

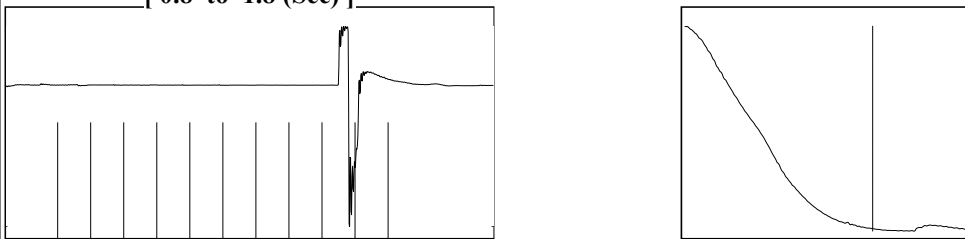
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Baier 1-6 (acquired on: 01/02/18 14:53:24)



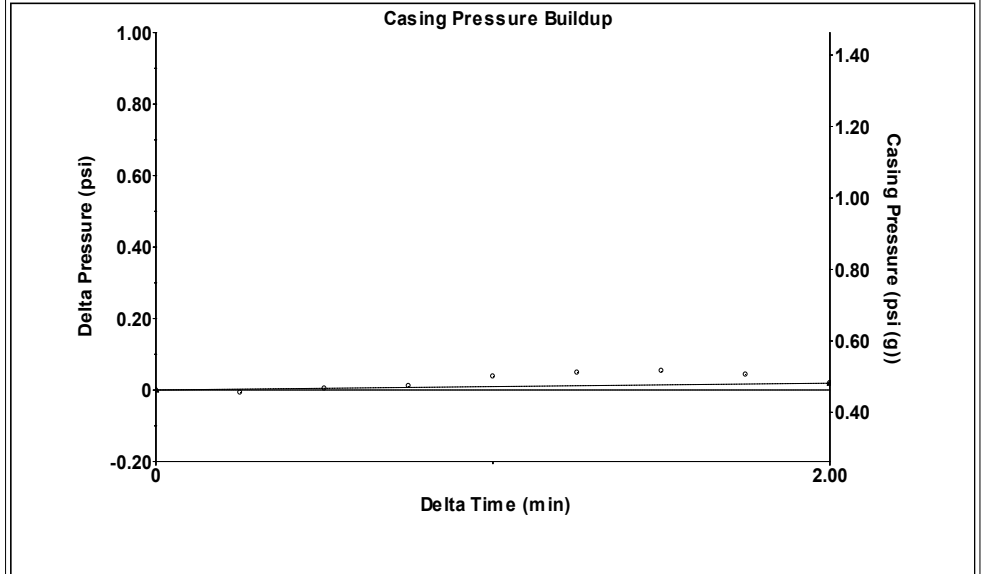
Filter Type High Pass Automatic Collar Count Yes Time 1.791 sec
 Manual Acoustic Velo 935.103 ft/s Manual JTS/sec 14.7493 Joints 25.5047 Jts
 Depth 808.50 ft

[0.8 to 1.8 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Baier 1-6 (acquired on: 01/02/18 14:53:24)

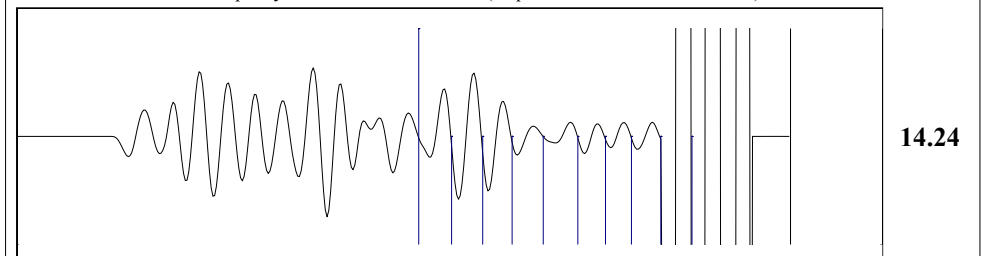


Change in Pressure 0.02 psi PT12865
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Baier 1-6 (acquired on: 01/02/18 14:53:24)

Production	Potential	Casing Pressure	Producing
Current	- * - BBL/D	0.5 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular
Water - * -	- * - Mscf/D	0.0 psi	Gas Flow
Gas - * -		2.00 min	0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- * -	0.9 psi (g)	100 %
Production Efficiency	0.0	Liquid Level Depth	
		808.50 ft	
Oil 40 deg.API		Tubing Intake Depth	
Water 1.05 Sp.Gr.H2O		3720.00 ft	
Gas 1.06 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity 902.848 ft/s		3720.00 ft	
Formation Submergence		Tubing Intake	
Total Gaseous Liquid Column HT (TVD) 2911 ft		1324.6 psi (g)	
Equivalent Gas Free Liquid HT (TVD) 2911 ft		Producing BHP	
Acoustic Test		1324.6 psi (g)	
		Static BHP	
		- * - psi (g)	

Group: MyWells Well: Baier 1-6 (acquired on: 01/02/18 14:53:24)



Acoustic Velocity 902.848 ft/s Joints counted 9
 Joints Per Second 14.2405 jts/sec Joints to liquid level 25.5047
 Depth to liquid level 808.5 ft Filter Width 12.7493 16.7493
 Automatic Collar Count Yes Time to 1st Collar 0.928 1.56

Group: MyWells Well: Baier 1-6 (acquired on: 01/02/18 14:53:24)

Production	Current	Potential
Oil	- * -	- * - BBL/D
Water	- * -	- * - BBL/D
Gas	- * -	- * - Mscf/D

Based on SBHP psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids
Method:

Turner Critical Velocity for Gas Wells

For Tubing ID: 2.441 in

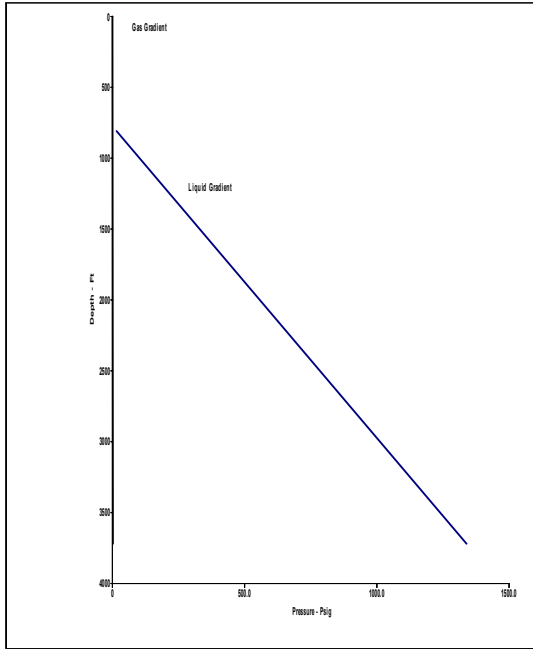
For Water: Mscf/D

For Condensate: Mscf/D

Back Pressure on Formation

Due To Liquid Loading: 1336.75 Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		



January 16, 2018

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-185-23676-00-00
Baier 1-6
SW/4 Sec.06-22S-13W
Stafford County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/16/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/16/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"