

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

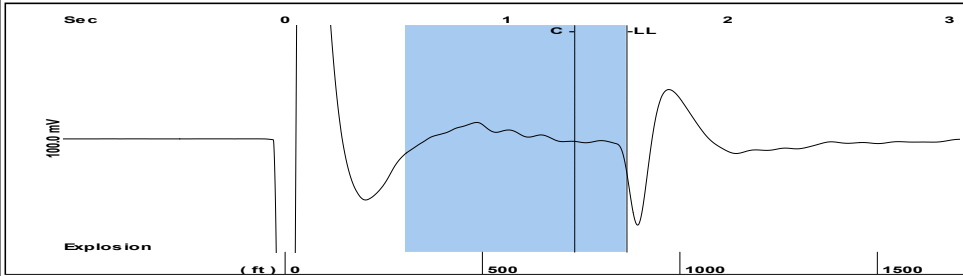
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

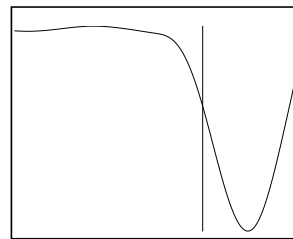
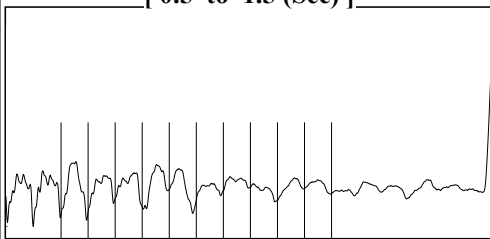
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Hammeke # 3 (acquired on: 01/03/18 13:44:31)



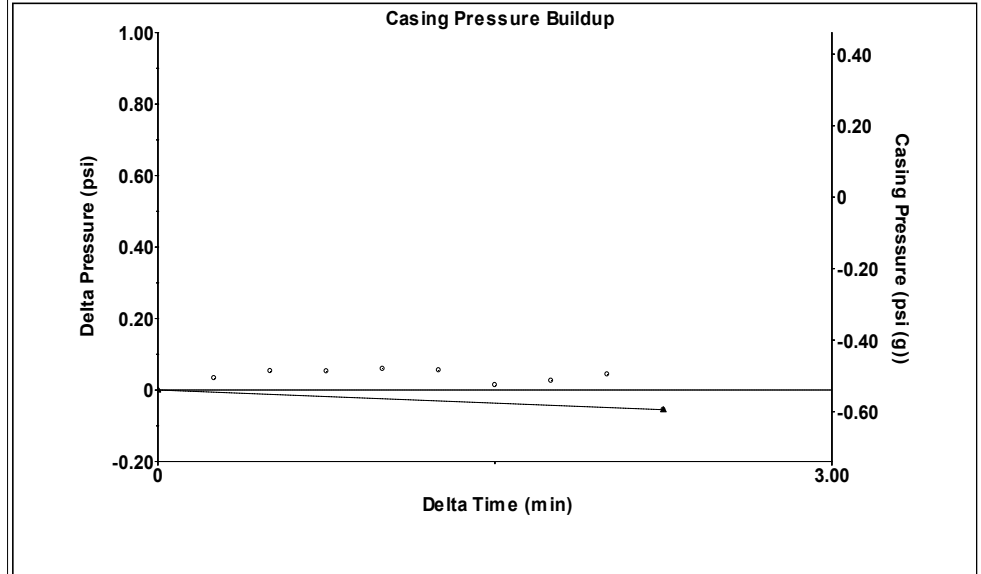
Filter Type High Pass Automatic Collar Count Yes Time 1.544 sec
 Manual Acoustic Velo 1118.56 ft/s Manual JTS/sec 18.018 Joints 27.8859 Jts
 Depth 865.58 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Hammeke # 3 (acquired on: 01/03/18 13:44:31)



Change in Pressure -0.06 psi PT12865
 Change in Time 2.25 min Range 0 - ? psi

Group: MyWells Well: Hammeke # 3 (acquired on: 01/03/18 13:44:31)

<p>Production Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.85 Sp.Gr.AIR</p> <p>Acoustic Velocity 1121.22 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 3492 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 3492 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.5 psi (g)</p> <p>Casing Pressure Buildup -0.1 psi</p> <p>2.25 min</p> <p>Gas/Liquid Interface Pressure -0.2 psi (g)</p> <p>Liquid Level Depth 865.58 ft</p> <p>Pump Intake Depth 4358.00 ft</p> <p>Formation Depth 4358.00 ft</p> <p>Pump Intake 1139.9 psi (g)</p> <p>Producing BHP 1139.9 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>	
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Group: MyWells Well: Hammeke # 3 (acquired on: 01/03/18 13:44:31)

18.06

Acoustic Velocity 1121.22 ft/s	Joints counted 19
Joints Per Second 18.0608 jts/sec	Joints to liquid level 27.8859
Depth to liquid level 865.579 ft	Filter Width 16.018
Automatic Collar Count Yes	Time to 1st Collar 0.256
	20.018

January 16, 2018

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-047-21368-00-00
HAMMEKE 3
NW/4 Sec.16-25S-16W
Edwards County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/16/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/16/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"