

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

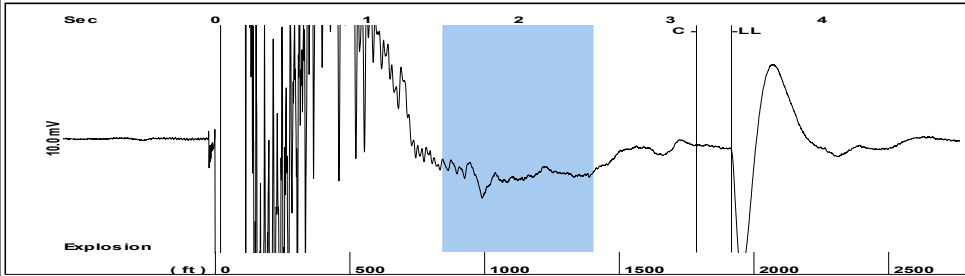
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

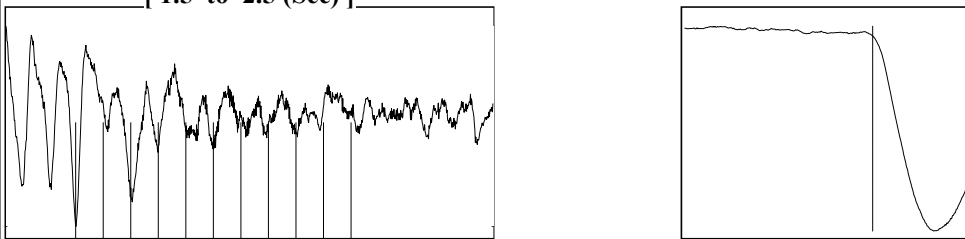


Group: MyWells Well: Radar # 1 (acquired on: 01/03/18 12:39:25 )



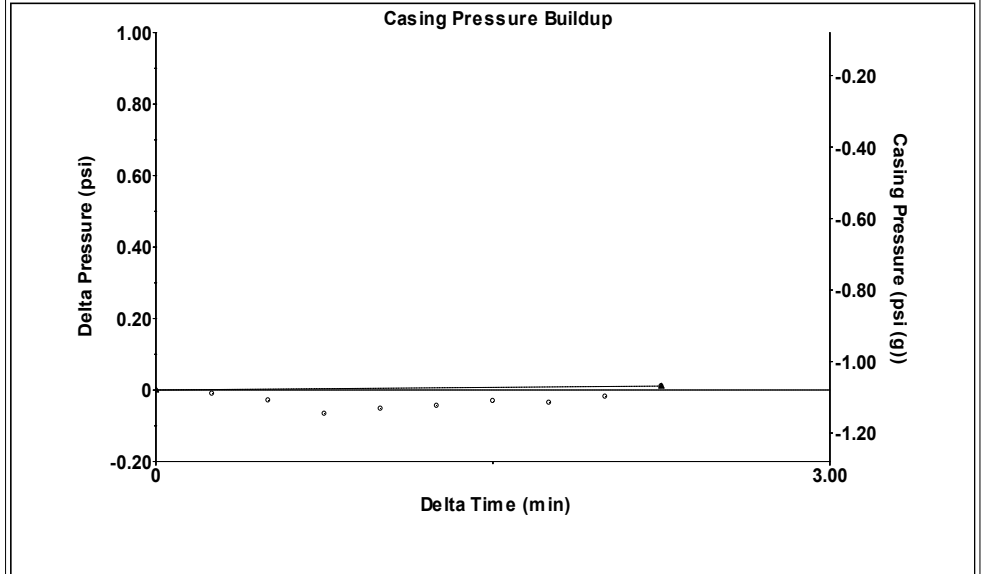
Filter Type High Pass Automatic Collar Count Yes Time 3.403 sec  
 Manual Acoustic Velo 1105.49 ft/s Manual JTS/sec 17.6991 Joints 61.3578 Jts  
 Depth 1916.21 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

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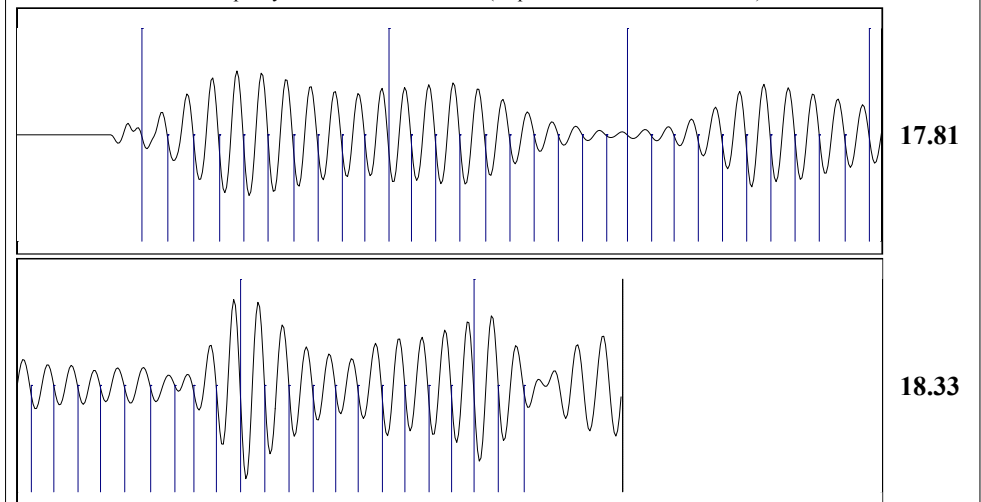


Change in Pressure 0.01 psi PT12865  
 Range 0 - ? psi  
 Change in Time 2.25 min

Group: MyWells Well: Radar # 1 (acquired on: 01/03/18 12:39:25 )

<b>Production</b>					
Current	Potential	Casing Pressure		Producing	
Oil - *-	- *- BBL/D	-1.1 psi (g)			
Water - *-	- *- BBL/D	Casing Pressure Buildup		Annular	
Gas - *-	- *- Mscf/D	0.0 psi		Gas Flow	0 Mscf/D
		2.25 min		% Liquid	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	-0.3 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1916.21 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.85 Sp.Gr.AIR		5121.00 ft			
Acoustic Velocity	1126.19 ft/s	Formation Depth			
		5121.00 ft			
Formation Submergence				Pump Intake	1049.3 psi (g)
Total Gaseous Liquid Column HT (TVD)	3205 ft			Producing BHP	1049.3 psi (g)
Equivalent Gas Free Liquid HT (TVD)	3205 ft			Static BHP	- *- psi (g)
Acoustic Test					

Group: MyWells Well: Radar # 1 (acquired on: 01/03/18 12:39:25 )



Acoustic Velocity 1126.19 ft/s Joints counted 52  
 Joints Per Second 18.0305 jts/sec Joints to liquid level 61.3578  
 Depth to liquid level 1916.21 ft Filter Width 15.6991 19.6991  
 Automatic Collar Count Yes Time to 1st Collar 0.288 3.172

January 09, 2018

Meldoy C. Fletcher  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-097-21433-00-00  
RADER 1  
SW/4 Sec.15-29S-20W  
Kiowa County, Kansas

Dear Meldoy C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/09/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/09/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"