

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

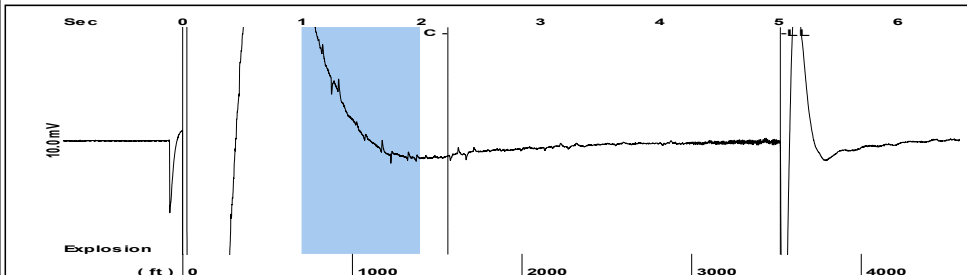
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

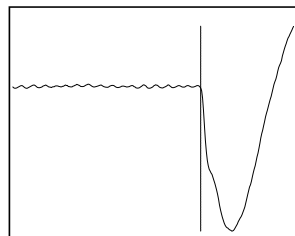
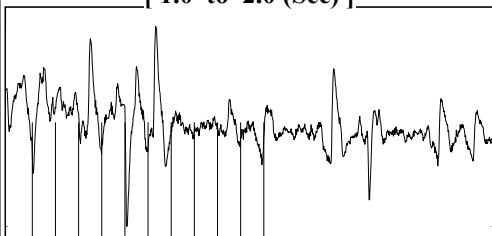
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Smith Barton #1 (acquired on: 01/02/18 14:06:23)



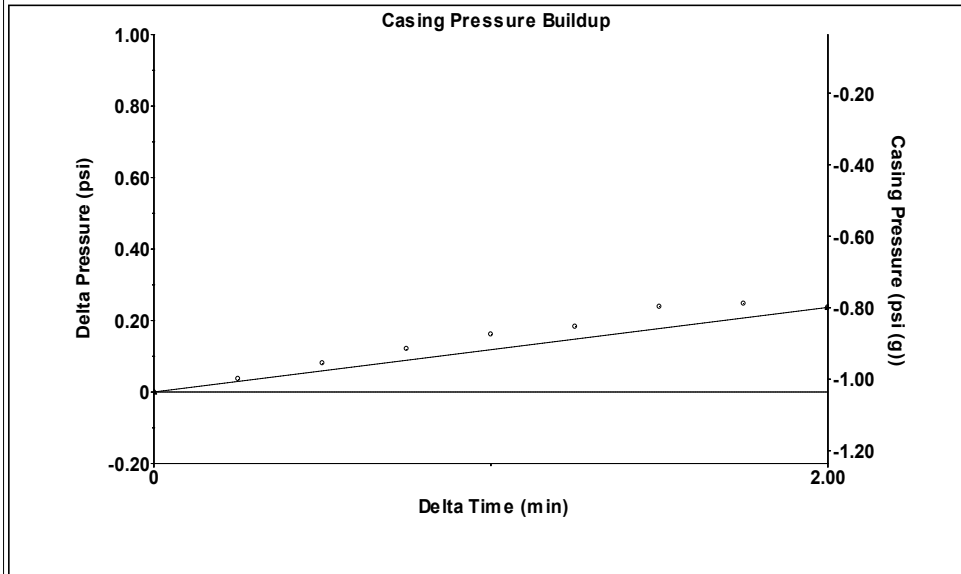
Filter Type High Pass Automatic Collar Count Yes Time 5.014 sec
 Manual Acoustic Velo 1334.74 ft/s Manual JTS/sec 21.0526 Joints 111.126 Jts
 Depth 3522.69 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Smith Barton #1 (acquired on: 01/02/18 14:06:23)

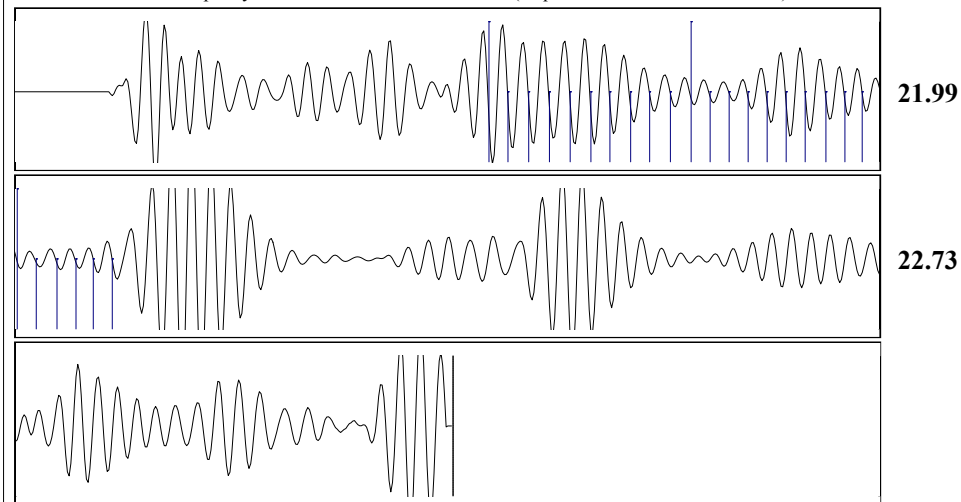


Change in Pressure 0.24 psi PT12865
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Smith Barton #1 (acquired on: 01/02/18 14:06:23)

Production					
Current	Potential	Casing Pressure		Producing	
Oil - *-	- *- BBL/D	-1.0 psi (g)		Annular	
Water - *-	- *- BBL/D	Casing Pressure Buildup		Gas Flow	- *- Mscf/D
Gas - *-	- *- Mscf/D	0.2 psi		% Liquid	85 %
		2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure		Tubing Intake	
PBHP/SBHP	- *-	-0.0 psi (g)		- *- psi (g)	
Production Efficiency	0.0			Producing BHP	20.1 psi (g)
		Liquid Level Depth		Static BHP	- *- psi (g)
Oil 40 deg.API		3522.69 ft			
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth			
Gas 0.62 Sp.Gr.AIR		- *- ft			
Acoustic Velocity 1405.14 ft/s		Formation Depth			
		3575.00 ft			
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	52 ft				
Equivalent Gas Free Liquid HT (TVD)	44 ft				
Acoustic Test					

Group: MyWells Well: Smith Barton #1 (acquired on: 01/02/18 14:06:23)



Acoustic Velocity 1405.14 ft/s Joints counted 25
 Joints Per Second 22.1631 jts/sec Joints to liquid level 111.126
 Depth to liquid level 3522.69 ft Filter Width 19.0526
 Automatic Collar Count Yes Time to 1st Collar 1.096 2.224

Group: MyWells Well: Smith Barton #1 (acquired on: 01/02/18 14:06:23)

Production
 Current Potential
 Oil - * - - * - BBL/D
 Water - * - - * - BBL/D
 Gas - * - - * - Mscf/D

Based on SBHP psi (g)

IPR Method Vogel

Calculation for Continous Removal of Liquids
 Method:

Turner Critical Velocity for Gas Wells

For Tubing ID: 2.441 in

For Water: Mscf/D

For Condensate: Mscf/D

Back Pressure on Formation
 Due To Liquid Loading: 34.8056 Mscf/D

Tubing ID in	Gas Rate Mscf/D	Predicted Status
2.441		
1.995		
1.500		
1.250		
1.000		

