

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

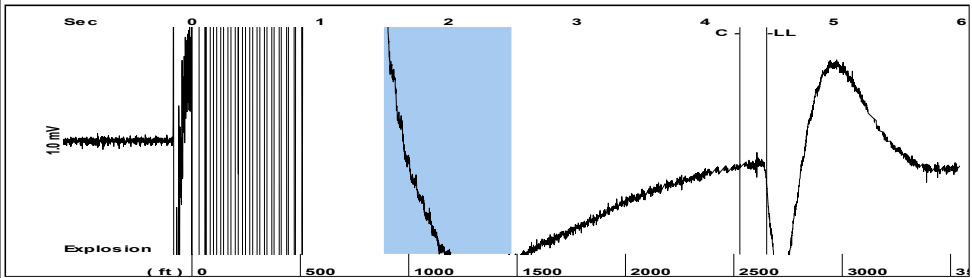
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

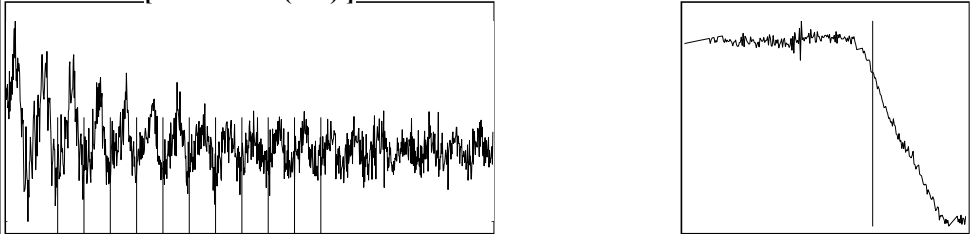
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

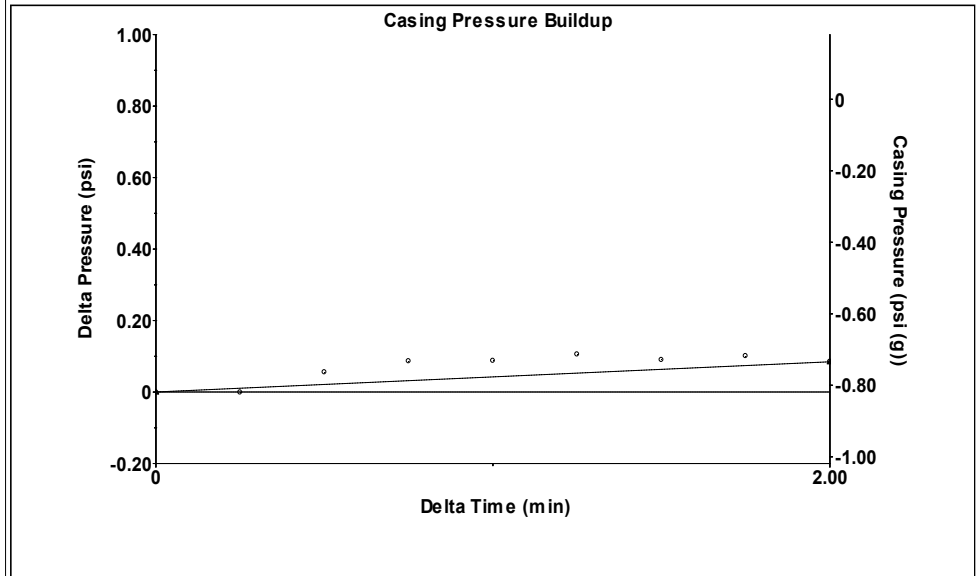


Filter Type High Pass Automatic Collar Count Yes Time 4.481 sec  
 Manual Acoustic Velo 1199.63 ft/s Manual JTS/sec 18.5185 Joints 81.8601 Jts  
 Depth 2651.45 ft

[ 1.5 to 2.5 (Sec) ]

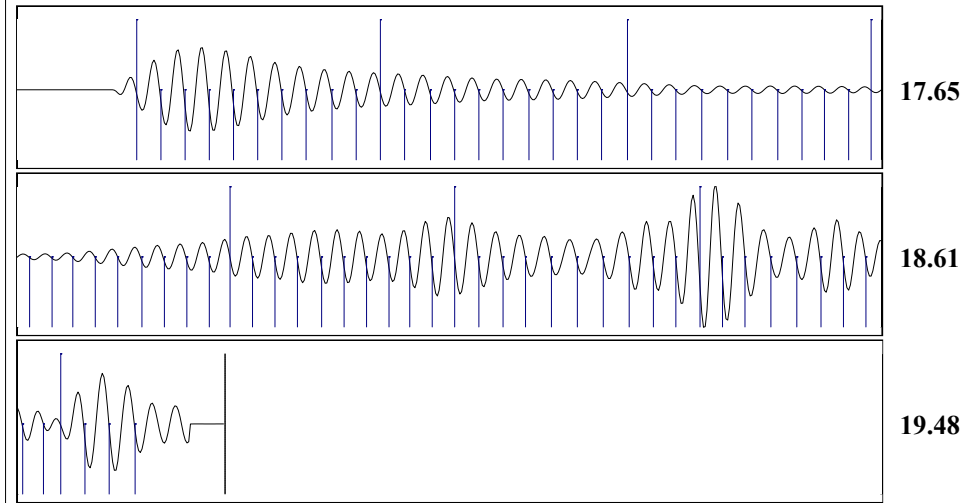


**Analysis Method: Automatic**



Change in Pressure 0.08 psi PT12865  
 Change in Time 2.00 min Range 0 - ? psi

<p><b>Production</b></p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.81 Sp.Gr.AIR</p> <p>Acoustic Velocity 1183.42 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 427 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 410 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.8 psi (g)</p> <p>Casing Pressure Buildup 0.1 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure 0.2 psi (g)</p> <p>Liquid Level Depth 2651.45 ft</p> <p>Pump Intake Depth 3078.00 ft</p> <p>Formation Depth 3078.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 1 Mscf/D</p> <p>% Liquid 96 %</p> <p>Pump Intake 139.8 psi (g)</p> <p>Producing BHP 139.8 psi (g)</p> <p>Static BHP - * - psi (g)</p>
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Acoustic Velocity 1183.42 ft/s Joints counted 73  
 Joints Per Second 18.2683 jts/sec Joints to liquid level 81.8601  
 Depth to liquid level 2651.45 ft Filter Width 16.5185 20.5185  
 Automatic Collar Count Yes Time to 1st Collar 0.276 4.272

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

January 16, 2018

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-189-20563-00-00  
SMITH 1  
SE/4 Sec.24-34S-39W  
Stevens County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/16/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/16/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"