KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6628
Name: Blaes, William E.
Address 1: 458 S 5150 ST
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + 8884
Contact Person: William E Blaes
Phone: (620) 336-2807
Lease Name: BLAES
Well Number: 2

API No.: 15-125-01639-00-01
Permit No: E21873.1
Reporting Year: 2017
(January 1 to December 31)

NE - NW - NW - NE Sec. 18 Twp. 32 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
5047 feet from ☐ N / ☑ S Line of Section
3217 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	90	0	0		31
February	85	0	0		28
March	105	0	0		31
April	100	0	0		30
May	115	0	0		31
June	100	0	0		30
July	115	0	0		31
August	115	0	0		31
September	110	0	0		30
October	105	0	0		31
November	100	0	0		30
December	105	0	0		31
TOTAL	1245		0		

Submitted Electronically