KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32547
Name: Big Eight Energy, L.L.C.
Address 1: PO BOX 75247
Address 2:
City: WICHITA State: KS Zip: 67275 + 0247
Contact Person: Michael Watts
Phone: (316) 721-5050
Lease Name: GINGRASS
Well Number: 4

API No.: 15-079-00400-00-00
Permit No: D06698.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - SE Sec. 17 Twp. 24 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Harvey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11000	125	0		31
February	10500	125	0		28
March	11000	125	0		31
April	10800	125	0		30
May	11000	125	0		31
June	10800	125	0		30
July	11000	125	0		31
August	6000	125	0		31
September	10500	125	0		30
October	1000	125	0		31
November	1000	125	0		30
December	1000	125	0		31
TOTAL	95600		0		

Submitted Electronically