KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32547
Name: Big Eight Energy, L.L.C.
Address 1: PO BOX 75247
Address 2:
City: WICHITA State: KS Zip: 67275 + 0247
Contact Person: Michael Watts
Phone: (316) 721-5050
Lease Name: SMITH
Well Number: 2 TWIN

API No.: 15-015-22453-00-00
Permit No: D22517.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - SE Sec. 5 Twp. 26 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
1501 feet from ☐ N / ☑ S Line of Section
1724 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11000	165	0		31
February	9950	165	0		28
March	11000	165	0		31
April	10650	165	0		30
May	11000	165	0		31
June	10650	165	0		30
July	11000	165	0		31
August	11000	165	0		31
September	10650	165	0		30
October	11000	165	0		31
November	10650	165	0		30
December	11000	165	0		31
TOTAL	129550		0		

Submitted Electronically