KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6655
Name: Crawford, Garry F. dba Crawford Production Company
Address 1: PO BOX 727
Address 2:
City: EL DORADO State: KS Zip: 67042 + 0727
Contact Person: Garry Crawford
Phone: (316) 321-3942
Lease Name: FALKENBERG
Well Number: 2

API No.: 15-015-40104-00-00
Permit No: E03801.2
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - SW Sec. 18 Twp. 26 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
1006 feet from ☐ N / ☑ S Line of Section
3475 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	27900	350	0		31
February	25200	350	0		28
March	27900	350	0		31
April	27000	350	0		30
May	27900	350	0		31
June	27000	350	0		30
July	27900	350	0		31
August	27900	350	0		31
September	27000	350	0		30
October	27900	350	0		31
November	27000	350	0		30
December	27900	350	0		31
TOTAL	328500		0		

Submitted Electronically