KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33215
Name: Taylor, Robert W. dba Taylor Oil Co.
Address 1: PO BOX 894
Address 2:
City: EL DORADO State: KS Zip: 67042 + 0894
Contact Person: Robert Taylor
Phone: (316) 321-0910
Lease Name: KOEHN
Well Number: 1

API No.: 15-015-22031-00-01
Permit No: D26905.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - NE Sec. 18 Twp. 23 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
4924 feet from ☐ N / ☑ S Line of Section
453 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21700	0	0		31
February	19600	0	0		28
March	21000	0	0		30
April	21000	0	0		30
May	21700	0	0		31
June	21000	0	0		30
July	21700	0	0		31
August	21700	0	0		31
September	21000	0	0		30
October	21700	0	0		31
November	21000	0	0		30
December	21700	0	0		31
TOTAL	254800		0		

Submitted Electronically