

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

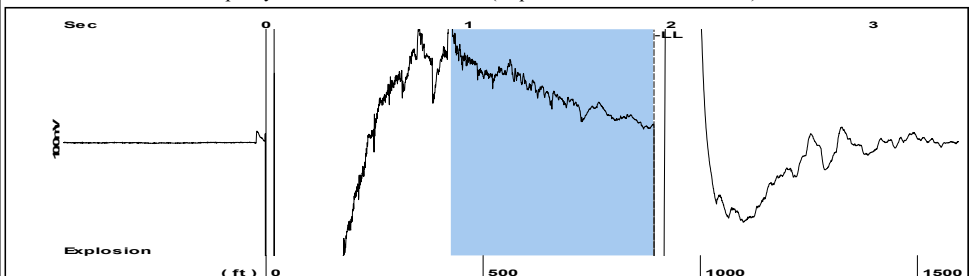
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

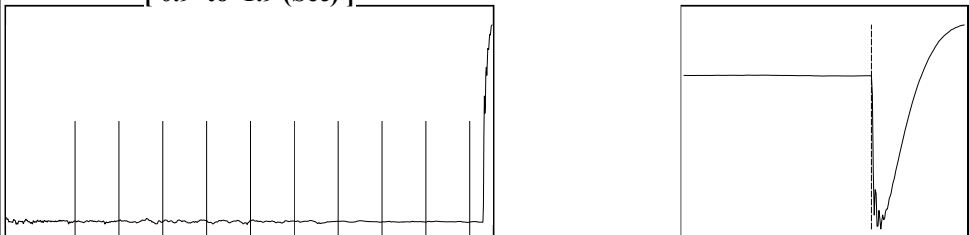
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

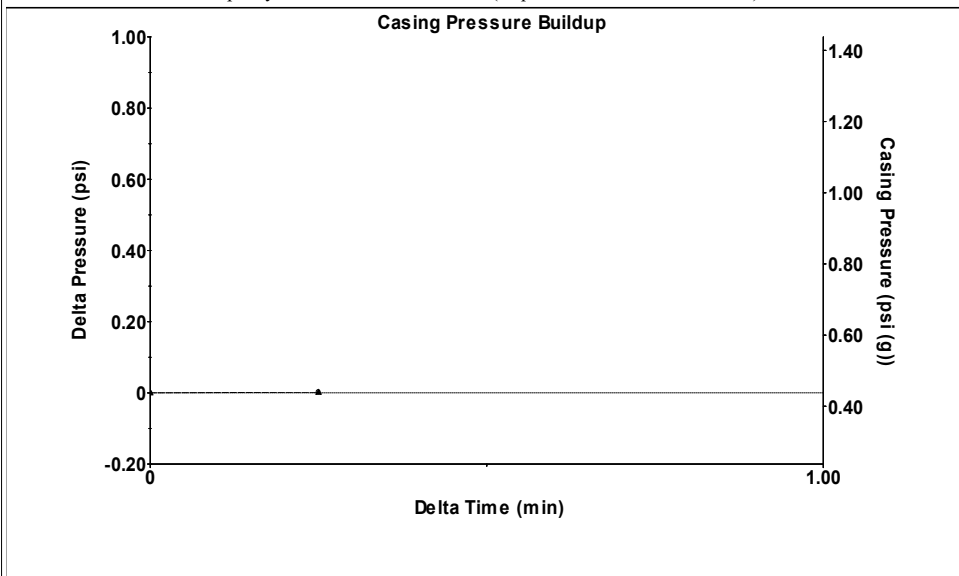


Filter Type High Pass Automatic Collar Count Yes Time 1.916 sec
 Manual Acoustic Veloc 932.297 ft/s Manual JTS/sec 11.0988 Joints 21.2653 Jts
 Depth 893.14 ft

[0.9 to 1.9 (Sec)]



Analysis Method: Automatic



Change in Pressure 0.00 psi PT6854
 Change in Time 0.25 min Range 0 - ? psi

<p>Production</p> <table border="0"> <tr> <td>Current</td> <td>Potential</td> <td>Casing Pressure</td> <td>0.4 psi (g)</td> </tr> <tr> <td>Oil 10</td> <td>1503.4 BBL/D</td> <td>Casing Pressure Buildup</td> <td>0.0 psi</td> </tr> <tr> <td>Water 201</td> <td>30217.5 BBL/D</td> <td>Gas/Liquid Interface Pressure</td> <td>0.25 min</td> </tr> <tr> <td>Gas - * -</td> <td>0.0 Mscf/D</td> <td>Gas/Liquid Interface Pressure</td> <td>0.9 psi (g)</td> </tr> </table> <p>IPR Method Vogel PBHP/SBHP 1.00 Production Efficiency 0.7</p> <table border="0"> <tr> <td>Oil 25 deg.API</td> <td>Liquid Level Depth</td> <td>893.14 ft</td> </tr> <tr> <td>Water 1.05 Sp.Gr.H2O</td> <td>Pump Intake Depth</td> <td>3831.47 ft</td> </tr> <tr> <td>Gas 1.03 Sp.Gr.AIR</td> <td>Formation Depth</td> <td>3856.00 ft</td> </tr> </table> <p>Acoustic Velocity 932.297 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) 2938 ft Equivalent Gas Free Liquid HT (TVD) 2938 ft</p> <p>Acoustic Test</p>	Current	Potential	Casing Pressure	0.4 psi (g)	Oil 10	1503.4 BBL/D	Casing Pressure Buildup	0.0 psi	Water 201	30217.5 BBL/D	Gas/Liquid Interface Pressure	0.25 min	Gas - * -	0.0 Mscf/D	Gas/Liquid Interface Pressure	0.9 psi (g)	Oil 25 deg.API	Liquid Level Depth	893.14 ft	Water 1.05 Sp.Gr.H2O	Pump Intake Depth	3831.47 ft	Gas 1.03 Sp.Gr.AIR	Formation Depth	3856.00 ft		<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D % Liquid 100 %</p> <p>Pump Intake 1094.6 psi (g) Producing BHP 1105.7 psi (g) Static BHP 1109.9 psi (g)</p>
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Acoustic Velocity	- * - ft/s	Joints counted	3
Joints Per Second	- * - jts/sec	Joints to liquid level	- * -
Depth to liquid level	- * - ft	Filter Width	9.09878 13.0988
Automatic Collar Count	Yes	Time to 1st Collar	- * -

January 16, 2018

Zach Patterson
American Oil LLC
1200 MAIN SUITE 410
HAYS, KS 67601

Re: Temporary Abandonment
API 15-065-23214-00-00
RUDMAN 3
NE/4 Sec.05-10S-21W
Graham County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/16/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/16/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"