KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 7116
Name: Kantor Oil Company, LLC
Address 1: 15 W 6TH ST STE 2601
Address 2:
City: TULSA State: OK Zip: 74119 + 5413
Contact Person: Larry Ressler
Phone: ( 918 ) 583-6412
Lease Name: SCHMIDT
Well Number: 1

API No.: 15-079-00582-00-00
Permit No: D11234.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - ____ - NW - NW Sec. 31 Twp. 22 S. R. 3 ☐ E ☑ W
*(Q/Q/Q/Q)*
4636 feet from ☐ N / ☑ S Line of Section
4585 feet from ☑ E / ☐ W Line of Section
County: Harvey

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 24500 | 0 | 0 | | 31 |
| February | 22200 | 0 | 0 | | 28 |
| March | 24800 | 0 | 0 | | 31 |
| April | 24000 | 0 | 0 | | 30 |
| May | 24600 | 0 | 0 | | 3 |
| June | 24000 | 0 | 0 | | 30 |
| July | 15500 | 0 | 0 | | 31 |
| August | 24400 | 0 | 0 | | 31 |
| September | 24000 | 0 | 0 | | 30 |
| October | 24800 | 0 | 0 | | 31 |
| November | 23900 | 0 | 0 | | 30 |
| December | 24800 | 0 | 0 | | 31 |
| ***TOTAL*** | 281500 | | 0 | | |

Submitted Electronically