KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7116
Name: Kantor Oil Company, LLC
Address 1: 15 W 6TH ST STE 2601
Address 2:
City: TULSA State: OK Zip: 74119 + 5413
Contact Person: Larry Ressler
Phone: (918) 583-6412
Lease Name: GOERING
Well Number: 3

API No.: 15-155-01729-00-00
Permit No: E27296.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - SE Sec. 1 Twp. 23 S. R. 4 ☐ E ☑ W
(Q/Q/Q/Q)
1450 feet from ☐ N / ☑ S Line of Section
275 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21600	0	0		31
February	19600	0	0		28
March	21700	0	0		31
April	21000	0	0		30
May	21500	0	0		31
June	20800	0	0		30
July	21700	0	0		31
August	21400	0	0		30
September	20900	0	0		30
October	21700	0	0		31
November	21000	0	0		30
December	12400	0	0		31
TOTAL	245300		0		

Submitted Electronically