KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6569
Name: Carmen Schmitt, Inc.
Address 1: PO BOX 47
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0047
Contact Person: Matt Suchy
Phone: (620) 793-5100
Lease Name: MARLENE A
Well Number: 3

API No.: 15-101-22167-00-00
Permit No: D30443.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - S2 Sec. 31 Twp. 18 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
561 feet from ☐ N / ☑ S Line of Section
3440 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: NA
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13927	225	0		31
February	12580	225	0		28
March	13927	225	0		31
April	13478	225	0		30
May	13927	225	0		31
June	13478	225	0		30
July	13927	225	0		31
August	13927	225	0		31
September	13478	225	0		30
October	13927	225	0		31
November	13478	225	0		30
December	13927	225	0		31
TOTAL	163981		0		

Submitted Electronically