KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31106
Name: Harper, Jay dba Harper Oil Co.
Address 1: 1599 E 5200 ST
Address 2:
City: CHERRYVALE State: KS Zip: 67335 + 3611
Contact Person: Jay Harper
Phone: (620) 331-9738
Lease Name: HARPER
Well Number: 7 I J

API No.: 15-125-29054-00-00
Permit No: E25494.7
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - NW Sec. 10 Twp. 32 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
4757 feet from ☐ N / ☑ S Line of Section
3468 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 10 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	980	250	0		31
February	860	250	0		28
March	980	250	0		31
April	930	250	0		30
May	980	250	0		31
June	930	250	0		30
July	980	250	0		31
August	980	250	0		31
September	900	250	0		30
October	980	250	0		31
November	930	250	0		30
December	980	250	0		31
TOTAL	11410		0		

Submitted Electronically