KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5056
Name: F. G. Holl Company L.L.C.
Address 1: 9431 E CENTRAL STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 2563
Contact Person: Margery L. Nagel
Phone: (316) 684-8481
Lease Name: KLEPPER SE
Well Number: 4-17

API No.: 15-185-22868-00-01
Permit No: E28055.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SE Sec. 17 Twp. 22 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
645 feet from ☐ N / ☑ S Line of Section
499 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: SIMPSON SD
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	350	0	0		3
February	700	0	0		6
March	700	0	0		6
April	600	0	0		6
May	500	0	0		5
June	600	0	0		6
July	600	0	0		6
August	450	0	0		4
September	575	0	0		6
October	575	0	0		18
November	280	0	0		9
December	440	0	0		6
TOTAL	6370		0		

Submitted Electronically