KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33269
Name: Central Operating, Inc.
Address 1: 1600 BROADWAY STE 1050
Address 2:
City: DENVER State: CO Zip: 80202 + 4957
Contact Person: P. A. Brew
Phone: (303) 894-9576
Lease Name: KUNTZ
Well Number: 1

API No.: 15-063-21815-00-01
Permit No: D30686.0
Reporting Year: 2017
(January 1 to December 31)

SE - SW - NE - SW Sec. 4 Twp. 15 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
1426 feet from ☐ N / ☑ S Line of Section
3573 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1705	0	0		31
February	1540	0	0		28
March	1705	0	0		31
April	1650	0	0		30
May	1705	0	0		31
June	1650	0	0		30
July	1705	0	0		31
August	1705	0	0		31
September	1650	0	0		30
October	1705	0	0		31
November	1650	0	0		30
December	1705	0	0		31
TOTAL	20075		0		

Submitted Electronically