KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32432
Name: La Veta Oil & Gas, LLC
Address 1: 305 N BUFFALO
Address 2:
City: STAFFORD State: KS Zip: 67578 + __ __ __ __
Contact Person: Oliver Nettere
Phone: (540) 333-3030
Lease Name: BRYAN BROCK
Well Number: 4

API No.: 15-185-12676-00-00
Permit No: D01973.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NW Sec. 6 Twp. 23 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
3078 feet from ☐ N / ☑ S Line of Section
4240 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17800	0	0		31
February	17300	0	0		28
March	17800	0	0		31
April	17500	0	0		30
May	17800	0	0		31
June	17500	0	0		30
July	17200	0	0		31
August	17200	0	0		31
September	17500	0	0		30
October	17800	0	0		31
November	17500	0	0		30
December	17800	0	0		31
TOTAL	210700		0		

Submitted Electronically