KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32432
Name: La Veta Oil & Gas, LLC
Address 1: 305 N BUFFALO
Address 2:
City: STAFFORD State: KS Zip: 67578 + __ __ __ __
Contact Person: Oliver Nettere
Phone: (540) 333-3030
Lease Name: C. J. HEYEN C
Well Number: 1

API No.: 15-185-02119-00-01
Permit No: D02847.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NW Sec. 32 Twp. 22 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4312 feet from ☐ N / ☑ S Line of Section
4934 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	27000	0	0		31
February	22000	0	0		28
March	27000	0	0		31
April	26000	0	0		30
May	27000	0	0		31
June	27000	0	0		30
July	27000	0	0		31
August	27000	0	0		31
September	26000	0	0		30
October	26000	0	0		31
November	26000	0	0		30
December	27000	0	0		31
TOTAL	315000		0		

Submitted Electronically