KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6509
Name: Clark, Jim D. dba Cla-Mar Oil, Company
Address 1: PO BOX 506
Address 2:
City: HAYS State: KS Zip: 67601 + 0506
Contact Person: Jim Clark
Phone: (785) 259-5575
Lease Name: TREVA
Well Number: B-3

API No.: 15-051-01103-00-02
Permit No: D32021.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - E2 Sec. 5 Twp. 12 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
1980 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4960	0	0		31
February	4480	0	0		28
March	4960	0	0		31
April	4800	0	0		30
May	4960	0	0		31
June	4800	0	0		30
July	4960	0	0		31
August	4960	0	0		31
September	4800	0	0		30
October	4960	0	0		31
November	4800	0	0		30
December	4960	0	0		31
TOTAL	58400		0		

Submitted Electronically