KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8047
Name: Vickers Farms Oil Venture, a General Partnership
Address 1: 3173 TEXAS RD
Address 2:
City: OTTAWA State: KS Zip: 66067 + __ __ __ __
Contact Person: JERRY VICKERS
Phone: (785) 229-5116
Lease Name: BRAUN
Well Number: I-3

API No.: 15-059-25373-00-00
Permit No: E23321.5
Reporting Year: 2017
(January 1 to December 31)

NE - NW - SE - NE Sec. 31 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3840 feet from ☐ N / ☑ S Line of Section
910 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	125	0		31
February	840	125	0		28
March	930	125	0		31
April	900	125	0		30
May	930	125	0		31
June	900	125	0		30
July	930	125	0		31
August	930	125	0		31
September	900	125	0		30
October	930	125	0		31
November	900	125	0		30
December	930	125	0		31
TOTAL	10950		0		

Submitted Electronically