

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
1/11/2018	1977

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Hett-Brandt #1

Description	Qty	Rate	Amount
Rig Time	21	180.00	3,780.00T
Welding	2	75.00	150.00T
Out of Town	2	150.00	300.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Hett-Brandt #1 Marion Co. 12/21/17: Drove to location, rigged up, well wouldn't blow down, had to kill well with water truck, drove to hotel. 12/22/2017: Tried to release packer, couldn't get packer inset, couldn't get perforating truck until Tuesday. 12/26/17: Drove to location, couldn't get perf past 2200', shut down, waited on pump truck. 12/27/17: Pumped 25 sacks cement down tubing, shut in 2 hours, couldn't get past 1500', shot tubing at 1500', didn't come free, hung up, shot at 360', came free, pulled tubing out, perforated at 250', ran 8 joints back in, tore down rig. 12/29/17: Ran tubing to 270', pumped 160 sacks cement, circulated to surface, pulled tubing out, topped off with 10 sacks cement, tore down rig, cut well off 4' below ground.			

Thank You for your business!

Subtotal	\$4,275.00
Sales Tax (8.0%)	\$342.00
Total	\$4,617.00

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
1/11/2018	C-1693

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Hett-Brandt #1

Description	Qty	Rate	Amount
Common	120	15.50	1,860.00T
Poz	75	9.50	712.50T
Gel	6	22.00	132.00T
Plug	1	950.00	950.00T
Handling	0	2.10	0.00T
.08 * sacks * miles	0	0.08	0.00T
Service Supervisor	1	150.00	150.00T
LMV	50	3.75	187.50T
Heavy Equipment Mileage	100	8.00	800.00T
Customer Discount		-1,677.20	-1,677.20
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Hett-Brandt #1 Marion Co.			

Thank You for your business!	Subtotal	\$3,114.80
	Sales Tax (8.0%)	\$249.18
	Total	\$3,363.98

QUALITY WELL SERVICE, INC.

6777

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	12-27-17	Sec.	3	Twp.	19	Range	2	County	Marion	State	KS	On Location	Finish
Lease	H.H. Brandt		Well No.	1		Location							
Contractor	Quality Well Service					Owner							
Type Job	PTA					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	4.5					T.D.		Charge To					
Csg.	4.5					Depth		To Trek					
Tbg. Size						Depth		Street					
Tool						Depth		City		State			
Cement Left in Csg.						Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line						Displace		Cement Amount Ordered 190sx 60/40 4% Gel					

EQUIPMENT

Pumptrk	8	No.		Common	105 120
Bulktrk	7	No.		Poz. Mix	75
Bulktrk		No.		Gel.	6
Pickup		No.		Calcium	

JOB SERVICES & REMARKS

Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar	12-29-17	Mud CLR 48	
1st Ran tubing to 270' pumped		CFL-117 or CD110 CAF 38	
170 160sx 60/40 4% Gel circulated		Sand	
to surface pulled tubing out		Handling	0
topped off with 10sx 60/40 4% Gel		Mileage	50

FLOAT EQUIPMENT

12-27-17		Guide Shoe	
1st Hooked up to tubing pumped		Centralizer	
25sx 60/40 4% Gel displaced		Baskets	
to bottom of tubing. Shut in		AFU Inserts	
		Float Shoe	
		Latch Down	
		LMV 50	
		Service supervisor	
		Pumptrk Charge	PTA.
		Mileage	5100

X Signature

Tax
Discount
Total Charge



Daily Workover Report

Well: Hett Brandt #1	Report #: 1	Date: 12.21.17
Location:	AFE:	Daily \$: 0
Rig: Quality Well Service	KB: 1,402	Cum \$: 0
Supv: Tanner Nelson	GL: 1,394	AFE \$: 0

Next Planned Operation:	Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
			MIRU Quality Well Service
			Could not bleed off gas pressure.
			MIRU Schultz Welding pressure truck. Killed well.
			Could not release packer. Tubing stuck at packer.
			Did not try to back off packer due to H2S pitting on tubing.
			Did not want to part tubing and have to mill down to spot sand.
			Decided to shoot tubing off above packer.
			SDFN
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	0	0		Quality Well Service
9579 Supervision	0	0		Tanner Nelson
9578 Wireline Services	0	0		
9584 Vacuum Truck	0	0		
9508 Cementing & Services	0	0		
9570 Roads & Location	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
Total	0	0	0	



Daily Workover Report

Well: Hett Brandt #1	Report #: 2	Date: 22-Dec-17
Location:	AFE:	Daily \$: 0
Rig: Quality Well Service	KB: 1,402	Cum \$: 0
Supv: Tanner Nelson	GL: 1,394	AFE \$: 0

Next Planned Operation:	Pipe Tally Material Transfer
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From	To	Hrs:Min	Detail Operations Report
7:00 AM			Drove to location. Started rig.
			MIRU Wireline Service.
			RIH with wireline. Could not get down pass 2200'
			POOH. RDMO Wireline Service
			SDFN
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		0	0	Quality Well Service
9579 Supervision		0	0	
9578 Wireline Services		0	0	Wireline Service
9584 Vacuum Truck		0	0	
9508 Cementing & Services		0	0	
9570 Roads & Location		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	0	0	0	



Daily Workover Report

Well: Hett Brandt #1	Report #: 3	Date: 27-Dec-17
Location:	AFE:	Daily \$: 0
Rig: Quality Well Service	KB: 1,402	Cum \$: 0
Supv:	GL: 1,394	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
			Drove to location. Started rig.
			MIRU Quality Cement Service
			Pumped down tubing. Tubing not plugged.
			Pumped 25 sx cement down tubing.
			RDMO Quality Cement Service
			MIRU Wireline Service.
			RIH with tubing cutter. Shot tubing off at 1500' POOH. Tubing still stuck.
			RIH with tubing cutter. Shot tubing off at 360' POOH with wireline.
			POOH with 8 jts 2 3/8" tubing.
			RIH with perf gun. Perforated @ 250' POOH with wireline
			RDMO Wireline Service
			RIH with 9 jts 2 3/8" tubing to 270'
			RDMO Quality Well Service
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig		0	0	
9579 Supervision		0	0	
9578 Wireline Services		0	0	
9584 Vacuum Truck		0	0	
9508 Cementing & Services		0	0	
9570 Roads & Location		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
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0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0	0	0	0	
0		0	0	
Total	0	0	0	



Daily Workover Report

Well: Hett Brandt #1	Report #: 4	Date: 29-Dec-17
Location:	AFE:	Daily \$: 12,326
Rig: Quality Well Service	KB: 1,402	Cum \$: 12,326
Supv: Tan	GL: 1,394	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
			MIRU Quality Well Service & Quality Cementing Service
			Pumped 160sx down tubing. Circulated to surface.
			POOH with tubing. Topped off with 10sx cement.
			RDMO Quality Well Service & Quality Cementing Service
			Cut off casing 4' below ground level. Backfilled workover pit.
Total		0:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	4,617	4,617	0	Quality Well Service
9579 Supervision		0	0	Tanner Nelson
9578 Wireline Services	2,142	2,142	0	Gressel
9584 Vacuum Truck	1,704	1,704	0	Schultz
9508 Cementing & Services	3,363	3,363	0	Quality Well Service
9570 Roads & Location	500	500	0	Schultz / Cyclone
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
Total	12,326	12,326	0	