KOLAR Document ID: 1379922

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	_ Spot Description:					
Address 1:	SecTwpS. R 🗌 East 🗌 West					
Address 2:	Feet from North / South Line of Sec					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
☐ Oil ☐ WSW ☐ SWD	Producing Formation:					
Gas DH EOR	Elevation: Ground: Kelly Bushing:					
	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
	Chloride content: ppm Fluid volume: bbls					
☐ Commingled Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	Location of fluid disposal if fladied offsite.					
GSW Permit #:	Operator Name:					
<u> </u>	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I III Approved by: Date:						

KOLAR Document ID: 1379922

Page Two

Operator Name: _				Lease Name:			Well #:		
Sec Twp	S. R	E	ast West	County:					
open and closed,	flowing and shu	ut-in pressures, v		ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
			Geophysical Data a er AND an image f			iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Ta			Yes No		-	on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geolgist Report / Mud Logs List All E. Logs Run:			Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion. etc.			
Purpose of Stri		e Hole rilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD				
Purpose: Perforate		epth T Bottom	ype of Cement	# Sacks Used		Type and F	and Percent Additives		
Protect Cas									
Plug Off Zor									
	of the total base	fluid of the hydrauli	is well? c fracturing treatment omitted to the chemic	_	<u> </u>	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,	
Date of first Produc Injection:	tion/Injection or F	lesumed Production	Producing Meth	nod:	Gas Lift C	Other (Explain)			
Estimated Producti Per 24 Hours	ion	Oil Bbls.					Gas-Oil Ratio	Gravity	
DISPO	SITION OF GAS:		N	METHOD OF COMP	LETION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Used	on Lease	Open Hole			nmingled	Тор	Bottom	
(If vented	d, Submit ACO-18.))		(Sub	mit ACO-5) (Sub	mit ACO-4)			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)				
TUBING RECORD	: Size:	Set	At:	Packer At:					

Form	ACO1 - Well Completion
Operator	Toto Energy, LLC
Well Name	MCCLAREN B 1
Doc ID	1379922

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	485	Common	300	
Production	7.875	5.50	15.50	5542	AA2	280	



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1008764	1718	10/03/2017
	INVOIC	E NUMBER	
	925	534372	

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

_ SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

McClaren B-1

LOCATION

COUNTY

S

Kiowa

STATE KS

T

JOB DESCRIPTION Cement-Casing Seat-Prod W

JOB CONTACT

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TI	erms	DUE DATE	
41059788	20920				Net -	30 days	11/02/2017	
	<u>. I </u>		QTY	U of M	UNIT	PRICE	INVOICE AMOUNT	
For Service Dat	es: 09/29/2017 to	09/29/2017						
0041059788								
171815507A Ce	ement-Casing Seat-Prod	W 09/29/2017						
Cement Longstri	ng							
Common Cemen	t		200.00			8.80		
Calcium Chloride	1		376.00			0.58		
Mud Flush			500.00			0.83		
"Top Rubber Cm	nt Plug, 5 1/2"""		1.00		l	57.75	1	
"Unit Mileage Ch	ng (PU, cars one way)"		40.00			2.48		
Heavy Equipmen	t Mileage		80.00			4.13		
Proppant & Bulk	Del. Chgs., per ton m	il	376.00			1.38	1	
Blending & Mixir	ng Service Charge		200.00		į	0.77		
Plug Container L			1.00		ł	137.50	1	
Depth Charge; 2			4	EA		990.00		
"Service Supervi	sor, first 8 hrs on loc.		1.00	EA		96.25	96.25	
			•					

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL

TAX

4,771.14 357.84

INVOICE TOTAL

5,128.98



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



LIÉTA 9	ERVICE HORE	; 1
1718	15507	A

Mayour 1	PRESSURE PUMPING & WIRELINE					DATE TICKET NO						
DATE OF 9 - 29 - 17 DISTRICT CONT					NEW -		PROD INJ	□WDW	□SI	JSTOMER RDER NO.:		
CUSTOMER	7C+) E	nersy LL	. (LEASE /	4001	Arra			WELL NO.	
ADDRESS			,			COUNTY KIDE STATE K)						
CITY			STATE			SERVICE CF	REW /	ATTAL K	Mithody.	C:	V Charles	
AUTHORIZED B	BY					JOB TYPE:	7.4	11 5/2	1 20	·, ·. ·		
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS		ED 9-			ΛE
2097	0 A							ARRIVED AT	JOB		AM 4	,
		_						START OPE	RATION		AM PM	-
19960		,5						FINISH OPE	RATION		AM (
				+			 	RELEASED				200
-								MILES FROM	STATION TO	WELL		
become a part of the	his contrac	t without t	and only those terms and he written consent of an o	fficer of Basic E	Energy Se	ervices LP.		SIGNED: V	ER, OPERATOR	16 e	14-14	
ITEM/PRICE REF. NO.		MA	TERIAL, EQUIPMENT	AND SERVI	CES US	ED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOUN	IT.
CP 1000			i EMT				54	700,			3 5 00	27
C(109			CA101.0-				112	376/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		394	80
CF103	+		BB 62 / 149	·····			e A	1 .	<i>-</i>	ļ	105	J.:
CC 191	W "		u Sh				5/41	50) 1			750	۔ن
<u>Ew</u>	+-'	· 12					<i>~</i>	LIU	i		180	72
E 101	I to A	14 64	Mila	1 - 3	· 2.		1 1 m	80	1	+-	940	00
(c) (3)			-harry 200		- 19.	or a pair o	lel Fr	3,76	. 1	+-	,	ار ارت
(- 542			Mix 2001	- 3000			34	700		+	1,300	13.4
(+ 50C	15 le	4 (0	1-11-1 1-11-				739	1		+-	250	00
5007		P-1V.					6.4			+	175	1,3
3	 											\top
												$oldsymbol{ol}}}}}}}}}}}}}}}}}}$
												_
									·			_
								ļ				+
								ļ				+
	1						<u> </u>				3674	->>
СН	EMICAL /	ACID DAT	A :	7					SUB T	OTAL	1 0U'7	₹2
				SE	SERVICE & EQUIPMENT %TAX ON \$						+	
				4		TERIALS			X ON \$			
]		·····			Ţ	OTAL	11	T
										J.4.1	17,771	1,

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: REPRESENTATIVE (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

A TOGGL SITI

FIELD SERVICE TICKET

STATE >

MDM □ TICKET NO.

1d	
	TE I
= ,	

Phone 620-672-1201
Pratt, Kansas 67124
P.O. Box 8613
TO . LALL STATE TANDS. OF

ARF.								
TRU	SHH	IPMENT#	EON	SHH	EQUIPMENT#	SHH	PMENT#	EGU
Ĥ	•	JOB TYPE:	·				JISED BY	IOHTUA
1.15	EM 🕠	SERVICE CRI			3TAT2			YTIO
		COUNTY V					S	BADDA
. 1	1, 1	LEASE /		24 / Mil	Ade a king	V-T-	外和神學	IOTSUO:
GOH	部位	MEIT O		1.1) TOIRT	SIO')	国社	O BTAG BOL
۷a		के की देश के के किस्तु के किस के क	and a		G & WHELINE	NIAWNA 3H	NSS∃Uď	
			1021-27	9-0 <mark>7</mark> 9 ət	EBAICES Spon	S YOUS	ENI	· M

becomera part of this contract without the written consent of an officer of Basic Energy Services LP. **products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

TNUOMA \$ UNIT PRICE YTITNAUD | TINU (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ЗІВИЕD: ₹

MILES FROM STATION TO WELL

RELEASED

LNI CORY CYL

FINISH OPERATION

NOITAR390 TRATS BOL TA GEVIRAA TRUCK CALLED

17

MA

MA

MA

MA

WELL NO.

□ CUSTOMER NO.:

BTAG

n (460	JATOT ' 12 Z									<u> </u>			
			. \$ NO X	AT%		STAI	НЭТАМ.				er e		·	VAN SUITE SAID
		in in	\$ NO X		TNEN	IG & EQUIPA	SEBNIC			<u>, 13 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>		3. 1.		<i>a</i>
ر در د	478	SUB TOTAL ACID DATA:											(HO): 1	
							, serie de	in de la companya de La companya de la co						
	· .						•							
_														
														3 .
<u>د</u> م.	SLA				1 1	4.			<u> !</u>	•	<u> </u>	x , / ;		
X.	٦										• . ((· · · · · ·)
7	2.				15					,	**:	•	44	14 1/1 /
1	1000			į	4.5%			9711	1		and the sales	;	* * }	1 v :
()	1646			3 (1	1.30 \$1.09	<u> </u>		.		المجدادي وأسهيدن	r marga		**!
· c			1	4.3	1 Sq. 8					ş. .	- ¥		<i>-</i> ; {	\$ 1 E 19
1	051		<u> </u>		٠.,						<u> </u>	· · · ·	. `	
C	C.L			<u> </u>			<u> </u>				* * * * * * * * * * * * * * * * * * * *	•		-
, .	501		· · · · ·	'					<u> </u>				. <u>1</u>	4.1
oΩ			مسند	1 1/	- 63 A		·			(1/4 V)				301
10	J. 5.00) بو				1343.				7.2	on e-1400
	TNUOMA \$	PRICE	TINU	YTITNAUD	TINU		CES USED	NVAS GNA	MENT /	" EONII	IAIRETIA	N		EM/PRICE ON PER NO.

THE ABOVE MATERIAL AND SERVICE

SVITATNESSRYER

SEBNICE



TREATMENT REPORT

Customer +				Lease No.					Date /					
I ease a	utu Er	10)y	11(Well #					Date (7	79.	17		
Lease	(14/19)				15	-/	. 15	9-29-17						
Field Order #		PITT				Casing 5	7 Depth		791 County William State WS					
Type Job	5-11	±,	<u> </u>	00 4	11 / i /	` ;	Formation) 		Lega	al Description	1- 18h		
PIPE	DATA	PERF	ORATIN	IG DATA	ł	FLUID US	SED		TR		MENT RESUME			
Casing Size	Tubing Size Shots/F		Ft					PRESS			ISIP			
Depth _{2.7} 711	Depth	From-	То		Pre Pad 2 %			Max			5 Min.			
Volume	Volume	From	From To		Pad			Min			10 Min.			
Max Press	Max Press	From	From To		Frac	Frac		Avg		-	15 Min.			
Well Connectio	n Annulus Vol.	From	To)				HHP Used		Annulus		Pressure		
Plug Depth	12350	h From	From T		Flush (-1-5		€ 59°	Ģas Volun	ne		Total Loa	Total Load		
Customer Rep	resentative	NATE.	1	Station	Manag	ger War s	به بدروب		Treater	phy al	777071	•		
	8335		54996	2017	lu		11889							
Driver Names	14 1-161			160× 4			61 7 P	100						
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	R	ate			s	ervice Log]			
(i_1, \dots, i_n)							00	lor Asto	<i>i</i> .	, 12 x 30 x	y mare	7 1 A G		
4 17	ì		;		?		Forming to receive							
6:15) "7				prompt 17 the read Flogs							
)			÷.			roman 3 bld was a							
			412		G.	3	roll low or commence							
	राष्ट्र ।		L				Brish Parist Live							
4,05	5.0)			4					. 7				
4 1 4 1,	100	(Lį		Ļ		L:4"	4 1 1 1						
1100 100)	59.3				This down, Shar in will circulation that son							
		_/					6.100	· lulifica	4 - 4 4 Z	a jo) <i>9</i>			
											······································			
		į								(31) -	CU 517 CH			
					······································					1 (1-124	FAR You	a (
		- ;						Brike Acres						
								TIME A MICHAEL						
		·								<u>.</u>				
									 					
														
	1	ľ	,	1		1								