KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + __ __ __ __
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: ONION B
Well Number: 3 W

API No.: 15-081-20256-00-01
Permit No: E27273.1
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SE - NW Sec. 2 Twp. 29 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
3300 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MARMATON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	28882	900	0		31
February	28496	900	0		28
March	31787	900	0		31
April	29654	900	0		30
May	31438	900	0		31
June	30655	960	0		30
July	31199	900	0		31
August	21769	920	0		31
September	31075	900	0		30
October	32171	860	0		31
November	30913	850	0		30
December	32315	900	0		31
TOTAL	360354		0		

Submitted Electronically