KOLAR Document ID: 1380154

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:					Spot Description:					
Address 1:		.	Sec Twp S. R East We							
Address 2:					Feet from North / South Line of Section					
City: State: Zip: +					Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi		County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced.					
Depth to	•	m: T.D		00 0						
Depth to	Top: Botto	m:T.D			y					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #		Name:								
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decaribed				
(Print Name)					imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice

Page: 1

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

BURRTON, KS ♦ EL DORADO, KS ♦ GREAT BEND, ♦ (620) 463-5161 FAX (620) 463-2104

(316) 321-2065

KS (620) 793-3366

HAYS, KS (785) 628-3220 **INVOICE NUMBER:** 0196845-IN

BILL TO: NOVY OIL & GAS, INC. P.O. BOX 559 GODDARD, KS 67052

LEASE: BOLACK B #2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INS	STRUCTIONS	
01/16/2018	29401		01/08/2018	RIG # 2230		NET 30		
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION	
		FOR TUBING, UNP	IRAY 8, 2018: ARRIVED ON LOCATION, RIG UP TUBING, UNPACKED HEAD, GOT OUT OF SLIPS, TONGES OUT, READY TO PULL TUBIN, CLEAN .S AND LOCATION, LEFT LOCATION.					
		RIG, STARTED OU FOR TRUCK, SET I OF PLUG, THEN P	ARRIVED ON LOCATI T OF HOLE, GOT ALL PLUG, RAN BAILER, 4 ERFORATE AT 275", R D LOCATION, LEFT LO	OUT, RIG UP SACKS ON TOP IG DOWN,				
117.00	EA	2 3/8" THREAD	PROTECTORS		0.00	0.78	91.26	
10.00	GAL	WASH GAS			0.00	4.15	41.50	
9.50	HR	DOUBLE DRUM	POLE UNIT		0.00	210.00	1,995.00	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060			HVL			2,127.76		
			IIVL		cowc	140.82		
					l	2,268.58		
RECEIVED BY		N	NET 30 DAYS			=		

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

FIELD REPORT

WELL SERVICING UNITS POWER SUB & MUD PUMP WINCH TRUCK

GRESSEL OIL FIELD SERVICE, LLC. № 29401

BURRTON, KANSAS (316) 463-5161

	Y:_//	UVY				DA	ге:	2-9.	- 201	
ADDRESS	S:	·					LLED BY:			<u> </u>
							_			
LEASE	7 - 11	•					DER NO.:_			
LEASE		ack			WELL NO	. // // _	2 cc	DUNTY Z	owle	· Y
FEET	PULLED FROM WELL			EQUIPMENT		RERAN IN WELL				
1661	JOINTS	DESCRIPT	ION	Mud	Anchor	FEET	JOINTS		DESCRIP	NOIT
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					ing Barrel					
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	1 / / / _	7 23/8 Seal tite					-			

					Pump					
				Rods						
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				Rod S	ubs	1		<u> </u>		
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(SIZE AND TO	YPE OF ROD			·					
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abor: fisc. Char 8-2 ecol 5	GRESS	78 x 117 Tverdy- Aml tos steps, so wednesday. A u truch, set p , clear took.	tonger tonger and on sly, then, L	out,	ed of up up ready to pe	Ser tile	last c	8 hole	sot.	allan

Field Service, Inc.

P.O. BOX 438 Haysville, KS 67060 (316) 524-1225 • FAX (316) 524-1027

			(316) 524-122	5 • FAX	(316) 524-	-1027				
Date Jan 9 20	e John 9 2018 Charge To: Novy Oil						Lease a	Lease and Well No.		
Operator Philip	Piresone	Address								
	1	City & State						Field Legal Description		
Customer's T.D.		Fluid Level	1700'		Casing Size	1+12	Sec.	J. Twp	37 < Ang. (1)	
T.D.		Type Fluid in		THE RESIDENCE OF THE PARTY OF T	Casing Wt.	1 3	County	Carl		
Zero GVL	1	Elevation	1300		Casing Dep	34C	State	V	3	
(2) Because of the unterpretation the parties hereto property damage in Should any Gresse every reasonable repairing damage (4) The customer certifield Service, Inc. of the customer. (5) The customer agree including city, courties the customer and all depth measure and all depth measure. (8) It is further stipulate	per annum will be cha certain conditions and that Gressel Oil Field in the performance of oil Oil Field Service, inc. effort to recover the sa to items recovered. files that he has the fu is in proper and suitable ees to pay any and all only, state and federal horized to alter the terrovices have been perfor surements were check and agreed to between thy, Kansas, and that the	hazards exis Service, Inc its services, instruments ime, and to r Il right and a e condition for taxes, fees taxes and fe as or condition med by Gres ed and appro- ten the partie	sting in a well which cannot guarante or equipment be locally the creamburse Gressel withority to order stoor the performance and charges place or reimburse Gons of this agreeme issel Oil Field Service wed.	ch are beyor be the results ost or damag I Oil Field Se uch work on e of said wor ed on service Gressel Oil F ent between (ce, Inc. unde	ed in the performance, Inc. for such well and k and that Grees rendered being the company of the	and its services ormance of the op the value of the line of the line. It is and control, and the effective until the line of t	and will not be hereations requested items which can which the work is ervice, Inc. is mereld Service, Inc. es and fees paid not the customer. It that all zones per same is appropriate the same is appropriate the customer.	neld responsible ad, the customer not be recovere to be performe ely working und by government to said agenci- prorated were d	a for personal or ragrees to make ed, or the cost of d by Gressel Oil ler the directions all requirements es.	
Dated in Burrton, K	ansas, this	h	day of	HORIZED (GEI	NT AND REPRE	SENTATIVE		OFFICER		
	WASH STREET			GHESSEL OIL	FIELD SERVICE	E, INC.				
40	WORK PERFORM	ED		SET	UP:		PRICING		La ou	
Perforated With 33	tt. to 200	4	as Foll	lows:	FORATING:			\$	700	
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From	_ft. to	ft.,			Next	_ Shots @ \$	Ea.	\$		
From	_ft. to	ft.,	s		GING: Logging Chg.		@ \$ft.	\$		
From	_ft. to	ft.,	S	Shots	4 sach	Class A	Con 12	75/26Kl	5700	
From	_ft. to	ft.,	s	Shots	GE PLUG: Type -12 17	Niclas Depth	3400!	_ \$	1500 000	
Rig up over p	selly usin	Run	458 41	CEM	ENT LOCATO	R SURWEY:		\$		
42 CIRP @ 3400	Rynpl	sailes r	nale 2 r	ens 2-	HRIPE W	dunp los	L. @300°	/tep	600	
TO PAT 4 300	les on top	play				SUB	TOTAL	\$		
Land Carry	Wetin 3	peop	well &			TAX .	****************	\$		
275' Trace	down						L			