KOLAR Document ID: 1380166

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	l API No.	15 -			
Name:					
Address 1:	'	•	Twp S. R East West		
Address 2:		Feet from			
City: State: Zip:	+	Feet from East / West Line of Section			
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:		
Phone: ()		□ NE □ NW	SE SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug	County: Well #: Well #: The plugging proposal was approved on: (KCC District Agent's N			
Depth to Top: Bottom: T.D	00 0				
Depth to Top: Bottom:T.D.		g Completed.			
Show depth and thickness of all water, oil and gas formations.					
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)		
Formation Content Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner in which the well is plugged, indicating where to be the character of same depth placed from the	· ·		ods used in introducing it into the hole. If		
Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State:				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Invoice

Date	Invoice #
1/11/2018	C-1694

Bill To	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	

P.O. No.	Terms	2	Lease Name
			Scully #6-34
1	Otv	Rate	Amount

Description	Qty	Rate	Amount
Common	100	15.50	1,550.00
Poz	65	9.50	617.50
Gel	6	22.00	132.007
Plug	1	950.00	950.007
Handling	0	2.10	0.00
.08 * sacks * miles	0	0.08	0.00
Service Supervisor	1	150.00	150.00
LMV	5	3.75	18.75
Heavy Equipment Mileage	5	8.00	40.00
Customer Discount		-1,210.38	-1,210.38
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Scully A #6-34			
Marion Co.			
the last			
Thank You for your business!	Subtotal		#2.24F.97

Thank You for your business! Subtotal \$2,247.87

Sales Tax (8.0%) \$179.83

Total \$2,427.70

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Invoice

\$2,732.40

Date	Invoice #
1/11/2018	1978

Bill To	-	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206		

P.O. No.	Terms	Lease Name	
		Scully A #6-34	

Description	Qty	Rate	Amount	
Rig Time	11	180.00	1,980.00	
Sand	1	35.00	35.00	
Cement	5	12.00	60.00	
Welding	2	75.00	150.00	
Backhoe	3	80.00	240.00	
Phone Calls	1	20.00	20.00	
Clerical	1	25.00	25.00	
Wood lay down	1	20.00	20.00	
Scully A #6-34				
Marion Co.		İ		
12/21/17:				
Drove to location, rigged up, pulled tubing, tore down rig, came back and sanded off				
bottom, loaded hole with water, dug cellar and pit.				
12/29/17:				
Rigged up, perforated well at 250', ran tubing to 250', pumped 60 sacks cement, circulated	1			
out casing, pulled tubing out, hooked up to 5 1/2" casing, pumped 105 sacks, circulated to	1			
surface, tore down rig, cut well off 4' below ground.				
	1			
Thank You for your business!	Subtotal		\$2,530.00	

Sales Tax (8.0%) \$202.40 **Total**

Taylor Printing Inc.

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range	1	County	State	On Location	Finish		
Date 12-29-17	18	2	34	m	9000	KS				
Lease Soully A	V	/ell No.	6-34	Locati						
Contractor abelily	W	ell	Service		Owner					
Type Job PTA					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish					
Hole Size		T.D.			cementer an	d helper to assist ow	ner or contractor to d	o work as listed.		
Csg. 5,S		Depth			Charge T	rek.				
Tbg. Size		Depth			Street					
Tool		Depth			City		State			
Cement Left in Csg.		Shoe Jo	oint		The above wa	s done to satisfaction ar	nd supervision of owner	agent or contractor.		
Meas Line		Displac	e		Cement Amo	unt Ordered 165	sx 60/40	48 601		
	EQUIPM	MENT								
Pumptrk & No.					Common (∞				
Bulktrk 7 No.					Poz. Mix	65				
Bulktrk No.					Gel. 6					
Pickup No.					Calcium					
JOB SERVICES & REMARKS					Hulls					
Rat Hole					Salt					
Mouse Hole					Flowseal					
Centralizers			No. of the last of		Kol-Seal					
Baskets					Mud CLR 48					
D/V or Port Collar		The state of the state of			CFL-117 or CD110 CAF 38					
St Ran Lubring	to	250	Dumper)	Sand					
6054 60140	480	Gel	circulat	-ed	Handling (
out 5.5 cs7	pulle	d to	bing ou	+	Mileage 5					
•	1		1 =		FLOAT EQUIPMENT					
and Hooked up	to :	5,5cs	5 punt	(20)	Guide Shoe					
105 Sx 60/40	450	Gel	cicculate	6-0	Centralizer					
out 85/8					Baskets					
					AFU Inserts					
					Float Shoe					
					Latch Down					
					LMV	5				
					Service	Super VISOr	-			
					Pumptrk Cha	rge PTA,		- 0 N - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -		
	MAN TO THE REAL PROPERTY OF THE PARTY OF THE				Mileage C	Š				
			*				Tax			
							Discount			
X Signature					3*		Total Charge			



Total

Daily Workover Report

TREK			Dali	y work	over Rep	JOIL			
Well:	Scully #6-	34			Report #:	1		Date:	21-Dec-17
Location					AFE:	N Calabanil		Daily \$:	0
Rig:	Quality We	ell Service			KB:	1,367		Cum \$:	0
Supv:	Tanner Ne				GL:			AFE \$:	0
Next Pla	anned					Swab	Wellbore		Material
Operati						Report	Diagram	Pipe Tally	Transfer
From	То	Hrs:Min			Detail (Operations	Report		
					rvice. Plug				
			POOH as t	follows:					
				/8" 8RD tub					
	<u></u>			eating nipp					
				10' mud ar					
			Tubing has	H2S pitting	g and holes	throughout	string. Sal	vage tubing	J .
			Shoveled 2400 lbs sand down 5 1/2" casing with water.						
			RDMO.						
	otal	0:00							
	ost Estim	nate	Daily \$	Cum \$	AFE\$			ments	
9561 Pulling			0	0				Vell Service	
9579 Super			0	0			ranne	r Nelson	
9584 Vacuu	& Location		0	0					
The second secon			0	0					
9508 Cemei 9578 Wirelii	nting & Services	.62	0	0					
3370 WIFEIII	ne Services		0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			0	0					
			U	U					

0



Total

Daily Workover Report

TREK			Duii	, iioikk	over rep	011		
Well:	Scully #6-	34			Report #:	2	Date:	29-Dec-17
Location					AFE:		Daily \$:	6,865
Rig:	Quality We	ell Service				,367	Cum \$:	6,865
Supv:	Tanner Ne			•	GL:	8	AFE \$:	0
Next Pl	anned							Material
Operati							Pipe Tally	Transfer
From	То	Hrs:Min				perations Repo		
						sel Wireline Servi		
			RIH tagged	d sand plug	@ 2850'. Sp	otted 5sx cemen	t with bailer on t	op of sand
			Perforated					
				essel Wireli				
	-				ubing to 250'			
	-				ing Service.			
	-					Circulated to su	urface.	
				2 3/8" tubi		0:	-f	v.
				essel Wirelin		Circulated to su	irrace out 8 5/8	<u>.</u>
	-		THE RESERVE AND ADDRESS OF THE PARTY OF THE		STATE OF STA	I. Backfilled work	aver nit and sal	los
				ality Well S		i. backililed work	over pit and cei	iai.
	-		KDIVIO Qu	ality vveli Si	ervices			
	1		+					
Т	otal	0:00						
	ost Estin	nate	Daily \$	Cum \$	AFE\$	(Comments	
9561 Pullin	g Unit / Rig		2,732	2,732	0	Quali	ity Well Service	
9579 Super				0	0		nner Nelson	
9584 Vacuu	um Truck		300	300	0		Schultz	
9570 Roads	s & Location		300	300	0		Cyclone	
9508 Ceme	nting & Service	es	2,427	2,427	0	Quality (Cementing Serv	ice
9578 Wireli	ine Services		1,106	1,106	0			
0				0	0			
0				0	0			
0				0	0			
0				0	0			
0				0	0			
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0

6,865

6,865