KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7951
Name: Westgate Oil Company, Inc.
Address 1: 403 N. Myrtle
Address 2:
City: EUREKA State: KS Zip: 67045 + 2228
Contact Person: Kevin F. Hough
Phone: (620) 583-4785
Lease Name: WILLIAMS
Well Number: 2

API No.: 15-049-22381-00-01
Permit No: E32069.1
Reporting Year: 2017
(January 1 to December 31)

NE - SW - SE - NE Sec. 2 Twp. 31 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
3043 feet from ☐ N / ☑ S Line of Section
710 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: FORT SCOTT
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3410	300	0		31
February	3080	300	0		28
March	3410	300	0		31
April	3300	300	0		30
May	3410	300	0		31
June	3300	300	0		30
July	3410	300	0		31
August	3410	300	0		31
September	3300	300	0		30
October	3410	300	0		31
November	3300	300	0		30
December	3410	300	0		31
TOTAL	40150		0		

Submitted Electronically