KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32888
Name: D.K. Rush Oil Co., LLC
Address 1: 1590 SW BOYER RD
Address 2:
City: EL DORADO State: KS Zip: 67042 + 7919
Contact Person: David Rush
Phone: (316) 322-5005
Lease Name: BOOZE
Well Number: WW1

API No.: 15-121-26910-00-00
Permit No: E18679.7
Reporting Year: 2017
(January 1 to December 31)

NE - SW - SW - SE Sec. 23 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
640 feet from ☐ N / ☑ S Line of Section
2287 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	496	550	0		31
February	448	550	0		28
March	496	550	0		31
April	480	550	0		30
May	496	550	0		31
June	480	550	0		30
July	496	550	0		31
August	496	550	0		31
September	480	550	0		30
October	496	550	0		31
November	480	550	0		30
December	496	550	0		31
TOTAL	5840		0		

Submitted Electronically