KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32888
Name: D.K. Rush Oil Co., LLC
Address 1: 1590 SW BOYER RD
Address 2:
City: EL DORADO State: KS Zip: 67042 + 7919
Contact Person: David Rush
Phone: (316) 322-5005
Lease Name: HARVEY-HAGAN
Well Number: 3

API No.: 15-015-23719-00-00
Permit No: E28911.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SE Sec. 22 Twp. 23 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1690 feet from ☐ N / ☑ S Line of Section
2338 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	300	0		31
February	2800	300	0		28
March	3100	300	0		31
April	3000	300	0		30
May	3100	300	0		31
June	3000	300	0		30
July	3100	300	0		31
August	3100	300	0		31
September	3000	300	0		30
October	3100	300	0		31
November	3000	300	0		30
December	3100	300	0		31
TOTAL	36500		0		

Submitted Electronically