KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31819
Name: Cholla Production, LLC
Address 1: 10390 BRADFORD RD. SUITE 201
Address 2:
City: LITTLETON State: CO Zip: 80127 + __ __ __ __
Contact Person: Emily Hundley-Goff
Phone: (303) 623-4565
Lease Name: METZGER
Well Number: 3-16 OWWO

API No.: 15-171-20374-00-01
Permit No: D30961.0
Reporting Year: 2017
(January 1 to December 31)

N2 - S2 - NE - SE Sec. 16 Twp. 19 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
1947 feet from ☐ N / ☑ S Line of Section
649 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	260	0	0		31
February	241	0	0		28
March	114	0	0		30
April	227	0	0		30
May	177	0	0		31
June	80	0	0		30
July	86	0	0		31
August	58	0	0		31
September	59	0	0		29
October	53	0	0		31
November	72	0	0		30
December	150	0	0		31
TOTAL	1577		0		

Submitted Electronically